

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
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BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
CHI OPERATING, INC.

3a. Area Code & Phone No.
915-685-5001

3. ADDRESS OF OPERATOR
P. O. BOX 1799, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1750' FSL & 2080' FEL

At top prod. interval reported below

At total depth SAME

9a. API Well No.
30-015-26588

14. PERMIT NO. DATE ISSUED

15. DATE STUDDERED 02/08/91 16. DATE T.D. REACHED 02/18/91 17. DATE COMPL. (Ready to prod.) 05/12/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3255 GR

19. ELEV. CASINGHEAD
3256 GR

20. TOTAL DEPTH, MD & TVD 4250' 21. PLUG, BACK T.D., MD & TVD 4200' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
2284' to 2304' 1 SPF Delaware

25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17 1/2"	435 sks Class C	NONE
8 5/8"	24#	2141'	12 1/4"	640 sks Class C	NONE
5 1/2"	17#	4250'	7 7/8"	500 sks Class C	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2307' 2375	NONE

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2284' to 2304' 1 SPF				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				2284 to 2304	Acidize w/2000 gal 15% NEFE
					Frac 2/6000 gal gel & 3500 #
					20/40 sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
05/13/91		PUMP 1 1/2 X 12'				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
05/30/91	24	NA		9	15	110	1,667/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
NONE	NONE					40 deg	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE PRESIDENT

*(See Instructions and Spaces for Additional Data on Reverse Side)

