

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 11 1991

O. C. D.

ARTESIA, OFFICE

WELL API NO.
30-015-26625

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 9280

7. Lease Name or Unit Agreement Name

Mary AIV State

8. Well No.

1

9. Pool name or Wildcat
Livingston Ridge Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator

105 South 4th St., Artesia, New Mexico 88210

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 36 Township 21S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3603' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 8-5/8" & 5-1/2" Casing, Perforate, Trt ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-91. Ran 104 jts 8-5/8" 32# S-80 & J-55 casing set 4480. Guide shoe set 4480', float collar set 4441'. Cmt'd w/1500 sx "C" Lite, 10#/sx salt, 1/4#/sx Celloseal (yield 1.94, wt 12.9). Tail in w/200 sx "C", 1% CaCl2 (yield 1.32, wt 14.8). PD 4:47 AM 3-17-91. Bumped plug to 2100 psi, held OK. Circulated 300 sx. WOC. Drilled out 5:30 AM 3-18-91. WOC 24 hrs and 45 mins. NU and test to 1000 psi for 30 minutes. Reduced hole to 7-7/8", resumed drilling. TD 8470'. Reached TD 5:00 AM 3-27-91. Ran 198 jts 5 1/2" 17# & 15.5# J-55 LT&C casing set 8470'. Float shoe set 8470', float collar set 8426'. DV tool set 7400'. Cmt'd in 2 stages. Stage 1: 260 sx "H" w/5#/CSE, .7% CF-14, 10# Gilsonite (yield 1.45, wt 14.46). PD 5:00 PM 3-28-91. Circulate thru DV tool 2 hrs. Stage 2: 410 sx "H" w/5# CSE, .7% CF-14, 10#/sx Gilsonite (yield 1.46, wt 14.46). PD 8:10 PM 3-28-91 with 2250 psi for 15 minutes. Bumped plug to 1200 psi for 15 minutes. WOC 18 hrs. Drilled out DV tool at 7400'. Perforated 7074-7105' w/18 .41" holes as follows: 7074, 78, 80, 87, 90, 94, 96, 7104 and 7105'. Treated perfs 7074-7105' w/2000 g. 7 1/2% NEFE acid. Frac'd perfs w/7500g. 40# X-link gel + 22500# 20/40 sand. Perforated 6991-7018' w/22 - .41" holes as follows: 6991, 94, 95, 7000, 01, 06, 07, 08, 16, 17 and 7018',

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

(2 SPF). Acidized perfs w/2000 g. 7 1/2% NEFE.
Frac'd perfs w/7500g. 40# X-link+22500# 20/40 sd.
Production Supervisor

DATE 4-9-91

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

APR 10 1991

CONDITIONS OF APPROVAL, IF ANY: