For (Ju

NM OIL CON	IS COMMISSION
Drawer DD	NM 88210 FORM APPROVED
Artesia,	FORM APPROVED

	A COMPANY OF	A TEC	Artesia, FORM APPROVED
Form 3160-5	UNITED ST		Budget Bureau No. 1004-0135
(June 1990)	DEPARTMENT OF T		Expires: March 31, 1993  5. Lease Designation and Serial No.
BUREAU OF L	BUREAU OF LAND M	IANAGEMENT	-
		EDODIC ON WELLS	NM-83584
	SUNDRY NOTICES AND R	EPORIS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this	form for proposals to drill or to	deepen or reentry to a different reserv	on.
	Use "APPLICATION FOR PERM	II —" for such proposals	
			7. If Unit or CA, Agreement Designation
	SUBMIT IN TRI	PLICATE	
1. Type of Well			
Oil Ga			8. Well Name and No.
Well Well  2. Name of Operator	ell Uther		Federal "V" #2 9. API Well No.
	0:1 0:	<i>y</i>	9. API Well No.
Mewbourne	Oil Company		30-015-26702
3. Address and Telephor		88241 (505) 393-5905	10. Field and Pool, or Exploratory Area
<u>P.O. Box 5</u>		88241 (505) 393-5905	Old Millman Ranch Bone
	otage. Sec., T., R., M., or Survey Description)		11. County or Parish, State Spring
	& 660' FNL		, Spring
Sec. 8-T20	)S-R28E		Eddy Co. N. M.
			Eddy Co., N.M.
12. CHEC	K APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
		TYPE OF ACT	
TYPE (	OF SUBMISSION		
Noti	ce of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
c	sequent Report	Plugging Back	Non-Routine Fracturing
200	sequent Report	Casing Repair	Water Shut-Off
П	) at a large Nation		Conversion to Injection
L Fina	al Abandonment Notice	Altering Casing Radius of Exposur	O Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
		The state of the s	f starting any proposed work. If well is directionally drilled,
13 Describe Proposed o	r Completed Operations (Clearly state all pertinent	for all markers and zones pertinent to this work.)*	
give subsurface	locations and measured and true vertical dopute		
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			N.M.
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			ew Mexic
	4 -	Section 1997 - Sectio	1995 New Mexico
14 11 11 14 14	at the Pregoing is true and correct		
14. I hereby certify th	A A ANILL	Tile Production Engineer	Date March 16, 1995
Signed	fish / whenen	Title	
(This space for Fe	deral or State office use)		<i>\</i>
Approved by		Title	Date
Conditions of app	roval, if any:		
			11

Signed Trans Origina	Tide Production Engineer	Date March 16, 1995
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowled or representations as to any matter within its jurisdiction	ngly and willfully to make to any department or agency of the t	United States and false, fictitious or fraudulent statement

## RADIOUS OF EXPOSURE (ROE) CALCULATION SHEET

DATE 3-1-95
COMPANY Men barre Oil Co.
P.O. Box 5270
Hobbs, N.M. 88240
PHONE # 369-5946
CONTACT NAME LEONARD POUNDS
LEASE NAME Federal "V" Well #2
1.D.# <u>83584</u>
HYDROGEN SULFIDE (H2S) CONCENTRATION 210 ppm
gas escape rate/per day 300
100 ppm radius of exposure= $1844$ .
500 ppm radius of exposure= 8 Ft.
SIGNATURE OF TESTER Wade RoHloff

I CERTIFY THE ABOVE CALCULATIONS TO BE TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE AND BELIEF, AT THE TESTS WERE PERFORMED.