

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD  
COPY

CLSF

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-01165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Yates Federal #17

9. API Well No.

3001526747

10. Field and Pool, or Exploratory Area

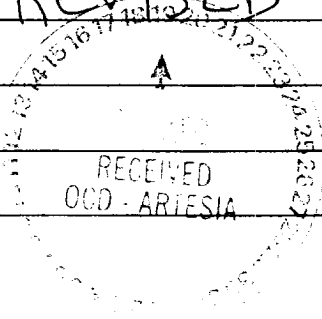
Burton East Flat

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

REVISED



1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2490, Hobbs, New Mexico 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

√2310' FSL & 660' FWL  
Section 17, T-20-S, R-29-E √

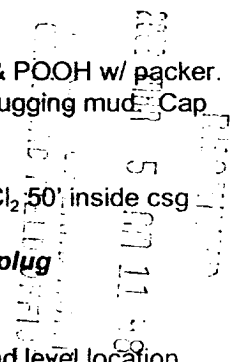
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Dig, line, & fence 200 bbl earthen work pit. MIRU plugging equipment. NU BOP & POOH w/ packer.
2. RIH w/ production tubing to CIBP @ 3,287'. RU cementer and circulate hole w/ plugging mud. Cap CIBP w/ 15 sx cmt. √  
3235
3. POOH w/ tubing to 3,210'. Pump 25 sx C cmt @ 3,210'. 7" csg shoe plug √
4. Cut casing @ +/- 2,300' and POOH w/ 4 1/2" casing. Pump 35 sx C cmt w/ 2% CaCl<sub>2</sub> 50' inside csg stub. WOC/tag this plug at least 50' above casing stub. √ Casing stub plug
5. POOH w/ tubing to 1,305'. Pump 25 sx C cmt @ 1,305'. Intermediate csg shoe plug
- \* 6. Pump 25 sx C cmt @ 397'. √ Surface casing shoe plug
7. Pump 10 sx C cmt 60' to surface. √ Surface plug
8. Close working pit. Cut off wellhead and install dryhole marker. Cut off anchors and level location.



APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

\* PUMP 100' PLUG F/930'-1030'  
(TOP OF YATES/ BTM SALT)  
as  
3/15/02

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Triple N Services, Inc. (915)-687-1994  
James F. Newman, P.E.

Date

3/4/02

(This space for Federal or State office use)

Approved by

*Alexis C Swoboda*

Title

PETROLEUM ENGINEER

Date

MAR 18 2002