

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 5 1991

WELL API NO.

30-015-26751

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-1673

7. Lease Name or Unit Agreement Name

Lost Tank AIS State

8. Well No.

6

9. Pool name or Wildcat

Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 36

Township 21S

Range 31E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3592' Gr

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set Intermediate & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-91. TD 11" hole 11-12-91. Ran 98 jts 8-5/8" 32# HC-80 and J-55 casing set 4240'. Float shoe set 4240', float collar set 4204'. Cmt'd w/1400 sx Pacesetter Lite "C", 1/4# Celloseal, 10# salt, 5# Gilsonite (yield 1.94, wt 12.9). Tail in w/200 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 11:59 PM 11-12-91. Bumped plug to 2300 psi, held OK. Circ. 250 sacks. WOC. Drilled out 12:01 AM 11-14-91. WOC 24 hrs and 2 mins. NU and tested to 1000 psi for 15 mins, OK. Reduced hole to 7-7/8", resumed drilling.
TD 8610'. Reached TD 11-20-91. Ran 204 jts 5-1/2" 15.5 and 17# J-55 casing set 8610'. Float set 8610', float collar st 8566'. DV tools set 4533' and 7448'. Short jt @ 6778'. Cmt'd in 3 stages. Stage 1: 325 sx "H" + 8#/sx CSE + .6% CF-14 + .35% Thiftylite + 5#/sx Gilsonite (yield 1.75, wt 13.5). PD 8:35 PM 11-22-91. Circ. thru DV tool 3 hrs. Circ. 144 sacks. Stage 2: 850 sx "H" + 8#/sx CSE + .5% CF-14 + 10#/sx Gilsonite + .35% Thiftylite (yield 1.82, wt 13.4). PD 12:20 AM 11-23-91. Circ. thru DV tool 3 hrs. Circ. 185 sacks. Stage 3: 475 Super "C" (yield 2.25, wt 11.5). Tail in w/200 sx "C" (yield 1.32, wt 14.8). PD 4:30 AM 11-23-91. Circ. 174 sacks. WOC. WOCU 48 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE 11-27-91

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR DISTRICT I

TITLE

DATE

DEC 5 1991

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: