

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-26794

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-1673

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Lost Tank AIS State

8. Well No.

8

9. Pool name or Wildcat

Lost Tank Delaware

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 36 Township 21S Range 31E NMPM Eddy County

10. Date Spudded

10-2-91

11. Date T.D. Reached

10-19-91

12. Date Compl. (Ready to Prod.)

11-10-91

13. Elevations (DF & RKB, RT, GR, etc.)

3591' GR

14. Elev. Casinghead

15. Total Depth

8530'

16. Plug Back T.D.

8485'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-8530'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6875-8303' Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run
CNL/LDT; DLL

22. Was Well Cored
Yes (7074-7135')

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
13-3/8"	54.5#	875'	17 1/2"	750 sx	
8-5/8"	32#	4500'	11"	1700 sx	
5 1/2"	15.5 & 17#	8530'	7-7/8"	1400 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7100'	

26. Perforation record (interval, size, and number)

6875-8303' w/114 - .42" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6875-8303' w/5500g. 7 1/2% acid. SF w/
11500g. 34# linear prepad +
38050g. 35# XL + 64300# 20/40
& 25000# 16/30 sd

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-4-91		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-10-91	24	2"		120	130	227	1083
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
80	80		120	130	227	37°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Connected to Yates Gas Gathering 11-4-91

Test Witnessed By

Jerry Wyatt

30. List Attachments

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Juanita Goodlett

Title Production Supvr Date 11-22-91