

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Unit H, Sec. 25-T21S-R31E	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		12. COUNTY OR PARISH Eddy	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		13. STATE NM	
3. ADDRESS OF OPERATOR 105 South 4th Street, Artesia, New Mexico 88210		14. PERMIT NO. API #30-015-26816	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL, 330' FEL, Sec. 25-21S-31E At top prod. interval reported below At total depth		15. DATE SPUDDED 9-23-91	
16. DATE T.D. REACHED 10-11-91		17. DATE COMPL. (Ready to prod.) 10-29-91	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3663' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8550'		21. PLUG, BACK T.D., MD & TVD 8504'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 6638-8444' Delaware		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"		40'	26"
13-3/8"	54.5#	862'	17 1/2"
8-5/8"	32#	4564'	11"
5 1/2"	15.5 & 17#	8550'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	7100'		
31. PERFORATION RECORD (Interval, size and number) 6638-8444' w/98 .42" Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6638-8444'		w/5500g. 7 1/2% NEFE. SF w/11000g. 35# linear pad + 46350g. 35# XL gel. w/107550# 20/40 sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-24-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10-29-91	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD →
OIL—BBL. 72	GAS—MCF. 25	WATER—BBL. 518	GAS-OIL RATIO 347
FLOW. TUBING PRESS. 40	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL—BBL. 72
GAS—MCF. 25	WATER—BBL. 518	OIL GRAVITY-API (CORR.) 22.6°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Connected to Yates Gas Gathering 10-24-91		TEST WITNESSED BY Jerry Wyatt	
35. LIST OF ATTACHMENTS Deviation Survey, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Production Supervisor	
DATE 11-4-91			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.