

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26832
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-7010
7. Lease Name or Unit Agreement Name OXY STATE
8. Well No. 2
9. Pool name or Wildcat Catclaw Draw, East (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter **M** : **330** Feet From The **SOUTH** Line and **990** Feet From The **WEST** Line
Section **9** Township **21S** Range **26E** NMPM **EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 3242'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Temporarily abandoned well and performed MIT ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

03-03-98 thru 03-07-98 HU to wellhead. Blew well down to frac tank. Dug workover pit. RU Real WSC. LD 23 jts tubing. RU Wedge WL. Ran gauge ring to 2945' and tagged up on frac balls and sand. Made 2 bailer runs. Dumped 30' cement at 2945'. Tied onto casing and pumped 55 bbls treated water down casing at 2 BPM, max press 900 psi. Set CIBP at 2140'. Ran mechanical integrity test. Press'd on casing to 500 psi for 30 mins. Tested OK. See attached chart. OCD witnessed test. Oxy State #2 was TA'd on 03-06-98.

Devon Energy Corporation (Nevada) requests 12 months TA status while evaluating for use in a waterflood.

CIBP was already set at 3000'
Perfs at 2184-2192' and 3095-3100'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE April 2, 1998

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by Michael S. Wellfield
Conditions of approval, if any:

TITLE Field Rep. II

DATE April 30, 98

Expiry Date 2003

03/09/98

07:38

8' 75 746 9072

DEVON

→ COMPUTER 1

006

