Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III	S	anta Fe, New M	fexico 875	504-2088	Í	"רט – אי	400		
1000 Rio Brazos Rd., Aztec, NM 87410 I.		OR ALLOWA			IZATION	FEB - 7	1994		
Operator		ANSPORT OI	L AND NA	ATURAL G		7 BY \$1			
Collins & Ware, Inc.	$\sqrt{}$		l l			API No. -015-26847			
303 W.Wall, Ste. 220	0, Midland,	TX 79701							
Reason(s) for Filing (Check proper box) New Well	~		∆ Ot	her (Please expl	lain)		80:	·Ξ' _ Λ	
Recompletion	Oil Change i	n Transporter of:	A11	owable r	equest		3 7 :		
Change in Operator	Casinghead Gas	Dry Gas Condensate		row				9 - 5	
If change of operator give name and address of previous operator	Coungitud Out	Condensate					<u> </u>		
II. DESCRIPTION OF WELL									
						of Lease No. Federal or Fee NM 34247			
Location	660	,	т.,	0.01	0		-	<u></u> _	
Unit Letter B	_ :660	Feet From The	NO . Lin	ne and	<u> </u>	et From The	<u> </u>	Line	
Section 33 Townshi	p 22S	Range 26E	, N	мрм, Е	ddy			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil			RAL GAS						
Pride P/L Co. 1906			Address (Give address to which approved copy of this form is to be sent) POB 2436, Abilene, TX 79604						
Name of Authorized Transporter of Casing	ghead Gas	or Dry Gas X							
El Paso Nat. Gas Co.	-				aso, TX	copy of this form is to be sent) 79978			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. Is gas actually connected? Whe							
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or			ber:					
Designate Type of Completion -	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to		Total Depth	l	L,	P.B.T.D.	l <u></u>		
12-7-92	7-92 2-20-92			11735			F.B.1.D.		
levations (DF, RKB, RT, GR, etc.) 3282.4 GR Name of Producing Formation Mrw. & Strawn			Top Oil/Gas Pay			Tubing Depth			
Perforations				10203			Depth Casing Shoe		
10203-10304[Strawn];						10742	-		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE									
17 1/2%	CASING & TUBING SIZE 13 3/8		DEPTH SET 417.15			SACKS CEMENT 425			
12 1/4	9 5/8		1630.34			1050			
8 1/2	7	10742			2050				
6 1/2			11733			215			
V. TEST DATA AND REQUES OIL WELL (Test must be after re-	T FOR ALLOW A covery of total volume			average top allow	ahla fan shia		an 6.11.24 have	1	
	Date of Test	o, some ou una musi		thod (Flow, pur			" Jul 44 NOW	3./	
	1-1-94		Flow			,			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL						<u> </u>			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
492[Morrow]	24				-				
· · ·	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size				
test separator	1250	50			open				
VI. OPERATOR CERTIFICA	ATE OF COMP	LIANCE	_ ا		0=0\((4	T ION 5			
I hereby certify that the rules and regulat	ions of the Oil Conserv	ration		DIL CON	SEHVA	THON L	סוצועונ	IN	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						40 4	1994		
and and complete to the observe the trip the	ownedge and oction.		Date	Approved		AR 1	TUUT		
Signature				By					
Max Guerry Regulatory Mgr.				,					
Printed Name Title 2-1-94 915-687-3435				<u>se</u>	JPERVIS:	OR, DIST	RICT IF		
Date	Telep	phone No.	i						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.