

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR		JAN 3 1 1992		NM - 34247	
3. ADDRESS OF OPERATOR		O. C. D. AREA OFFICE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
303 W. Wall, Suite 2200 Midland, TX 79701				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				8. FARM OR LEASE NAME	
660' FNL & 2310' FEL of Sec. 33				Sheep Draw Federal Comm	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		9. WELL NO.	
		3824.4 GR		1	
				10. FIELD AND POOL, OR WILDCAT	
				Happy Valley Morrow	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
				Sec. 33, T-22-S, R-26-E	
				12. COUNTY OR PARISH	
				Eddy	
				13. STATE	
				N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Second intermediate casing</u>	(Other) <u>Second intermediate casing</u>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An eight and one half inch hole was drilled to 10749' K.B. on January 6, 1992. Seven inch 32# & 29#/ft., N-80 and RS-90 LT&C and seal lock, Casing set at 10,742' K.B.; Float shoe at 10,740.72' K.B.; Float collar at 10,660.37' K.B.; External casing packer at 5,280.46' K.B., D.V. tool at 5,236.92' K.B. Cemented with 460 sacks Howco light premium cement with 5# gilsonite/sk., 6# salt/sk., 0.6% Halad 322 and 1/4# flocele/sk., (1.96 cu. ft./sk. yield, 12.7#/gallon). Tailed in with 540 sacks Premium cement with 5# Silicalite/sk., 3# gilsonite/sk., 0.3% gas stop, 0.7% Halad 14, and 1/4#/sk., flocele (1.34 cu. ft./sk. yield, 15.1 #/gallon). Plug down at 3:05 A.M. January 7, 1992, circulated 130 sacks cement to surface. Circulated through D.V. tool for 6 hours. Cemented second stage with 130 sacks Howco Lite with 5# gilsonite/sk., 6# salt/sk., 0.6% Halad 322 and 1/4# flocele/sk., (1.96 cu. ft./sk., yield, 12.7#/gallon). Tailed in with 740 sacks premium plus cement with 5# gilsonite/sk., 5# Silicalite/sk., 3# salt/sk., 0.6% Halad 322 and 1/4# flocele/sk., (1.45 cu. ft./sk., yield, 13.6# gallon). Plug down at 10:35 A.M. January 7, 1992. Circulated 20 sacks to surface. Waited on cement ~~25 1/4~~ hours.
25-1/4

18. I hereby certify that the foregoing is true and correct

SIGNED James Stewart TITLE Consultant

DATE 1/27/92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side