

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator		Yates Petro Corp.		Lease		Slider "AKG" ST.		Well #		1	
Location of Well		Unit F		Section 17		Township 21		Range 27		County Eddy	
Drilling Contractor						Type of Equipment Rotary					
APPROVED CASING PROGRAM											
Witness *											
Size of Hole		Size of Casing		Weight Per Foot		New or Used		Depth		Sacks Cement	
17 1/2"		x 13 3/8"		54.5 #				600'		circ.	
12 1/4"		x 9 5/8"		36 #				2700'		..	
7 7/8"		x 5 1/2"		23 # - 26 #				TD		..	
Casing Data:											
Surface _____ joints of _____ inch _____ # Grade _____ (Approved) (Rejected)											
Inspected by _____ date _____											
Cementing Program											
Size of hole <u>12 1/4"</u> Size of Casing <u>9 5/8"</u> Sacks cement required _____											
Type of Shoe used <u>guide</u> Float collar used <u>yes</u> Btm 3 jts welded <u>yes</u>											
TD of hole <u>2542'</u> Set <u>2542'</u> Feet of <u>9 5/8"</u> Inch <u>36</u> # Grade <u>J-SS</u>											
<u>New</u> -used csg. @ <u>2542'</u> with <u>200 2%</u> cc sacks neat cement around shoe											
+ <u>165</u> sax <u>Pacesetter Lite</u> additives <u>5# gilsonite, 1/4# celoseal, 170 cc, 6% CF 14</u>											
Plug down @ <u>1:15</u> (AM) (PM) Date <u>4-3-72</u>											
Cement circulated <u>Yes</u> No. of Sacks <u>110 sx - 2nd stage</u>											
Cemented by _____ Witnessed by _____											
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____											
Casing test @ _____ (AM) (PM) Date _____											
Method Used _____ Witnessed by _____											
Checked for shut off @ _____ (AM) (PM) Date _____											
Method used _____ Witnessed by _____											
Remarks: <u>2nd stage +350 sx Pacesetter Lite (3# gilsonite, 1/4# celoseal, 170 cc)</u> <u>+200sx C.I.C., 470 CF 14</u>											
<u>1177' - D.V. Tool / Open hole Packer</u> <u>12 1/4" hole rotary hours 74 3/4"</u> <u>1264' - Lost circ.</u>											
4-4-92 Run cement bond log. log showed void 1177'-1394'											