

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

AMENDED REPORT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 1980' FEL, Sec. 33-T20S-R29E

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

NM 0473817

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chamois AKE Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Wolfcamp

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit G, Sec. 33-T20S-R29E

14. PERMIT NO. DATE
API #30-015-26923

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 6-28-92 16. DATE T.D. REACHED 8-16-92 17. DATE COMPL. (Ready to prod.) 9-14-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3621' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12220' 21. PLUG BACK T.D., MD & TVD 12147' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-12220' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9528-9609' Wolfcamp 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		39'	36"	Redi-Mix	
20"	94#	461'	26"	900 sx - circulated	
13-3/8"	54.5#	1416'	17 1/2"	1050 sx - circulated	
8-5/8"	32#	3115'	12 1/2"	1080 sx - circulated	
5-1/2"	17# & 20#	12220'	7-7/8"	1485 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9492'	9492'

31. PERFORATION RECORD (Interval, size and number)

9527-9609' w/48 - .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9528-9609'	Natural

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-12-92		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-14-92	24	24/64"	————→	17	1306	-0-	76824	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
470	Pkr	————→	17	1306	-0-	45°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - connected to pipeline 9-11-92

TEST WITNESSED BY

Ed Perry

35. LIST OF ATTACHMENTS

Deviation Survey, Logs, DST's

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Quanta Goodlett TITLE Production Supervisor DATE 10-27-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	3224	
				Bone Springs	6110	
				3rd Bone Springs Sh	9011	
				Wolfcamp	9526	
				Strawn	10590	
				Atoka	10915	
				Morrow Clastic	11604	
				Lwr Morrow	11920	
				Austin Cycle	12087	