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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1456, Hefner, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

RECEIVED

JUN 29 1992

O. C. D.

WATER OFFICE

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V 737
7. Lease Name or Unit Agreement Name A. E. 36 State
8. Well No. 1
9. Pool name or Wildcat Avalon, E.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well Oil <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Collins & Ware, Inc. ✓
3. Address of Operator 303 W. Wall, Suite 2200, Midland, Texas 79701	4. Well Location Unit Letter <u>E</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>28 E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3207.6 G.L.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: First Intermediate Casing 13 3/8" <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A seventeen and one-half inch hole was drilled to a depth of 1250' K.B. on June 8, 1992. Twenty nine joints of thirteen and three-eighths 88, 61, and 68# /ft., P-110 and K-55, ST&C casing was run and set at 1247.51 F.B. Cemented with 620 sacks Halliburton Lite cement with 15# salt/sk., and 1/4# flocele/sk., (2.05 cu.ft./sk. yield, 12.8#/gallon). Tailed in with 300 sacks Class "C" cement with 2% CACL2, (1.32 cu.ft./sk. yield, 14.8#/gallon) Plug down at 11:00 AM June 9, 1992. Circulated 90 sacks cement to surface. Waited on cement for 19 hours. Tested pipe rams to 2000 psig and Hydrill to 1500 psig with rig pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE James F. O'Briant TITLE Agent for Collins & Ware, Inc. DATE 6/16/92
TYPE/PRINT NAME James F. O'Briant TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE JUN 29 1992