

C/SF

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc

3. Address and Telephone No.

303 W. Wall, Ste. 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 1980' FSL of Sec. 33 T22S, R26E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM0331649 (A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ram Ewe Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

Happy Valley

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other First Intermediate

Casing report

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

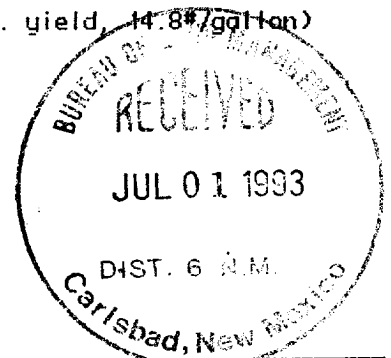
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 6, 1993 a 12.25" hole was drilled to 1659' K.B.
Ran and set 9.625", 53.50, 47, and 43.50#/ft., H-80, LT&C casing at 1659.30' K.B.
Cemented with 400 sacks Halliburton Premium Plus cement with 1/4# flocele/sk., and 5# Gilsonite/sack.
(1.89 cu.ft./sk. yield, 12.7#/gallon)
Tailed in with 200 sacks Premium Plus Class "C" with 2% CaCl₂ (1.32 cu.ft./sk. yield, 14.8#/gallon)
Plug down at 12:00 PM May 6, 1993. Circulated 140 sacks to surface.
Wait on cement 24 hours.
Tested BOP to 5000 psig and tested Hydril to 2500 psig.
Tested casing to 7000 psig.

J. Lara
7 1993



14. I hereby certify that the foregoing is true and correct

Signed *efrey J. Gomez*

Title

Agent for Collins & Ware, Inc.

Date

June 30, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: