

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SECRET, IN DUPLICATE

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☐								
2. NAME OF OPERATOR BASS ENTERPRISES PRODUCITON CO.															
3. ADDRESS AND TELEPHONE NO. P O BOX 2760; MIDLAND, TX 79702-2760 (915) 683-2277															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 1650' FWL UNIT LETTER F At top prod. interval reported below At total depth SAME AS ABOVE															
14. PERMIT NO.				DATE ISSUED											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
9-9-92		10-17-92		10-23-92		3406' GL, 3419' KB		-----							
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS							
4510'		4405'		NO		-----		0'-4510'							
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4260'-4274' DELAWARE								26. WAS DIRECTIONAL SURVEY MADE NO							
27. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT-GR, PHA SOR INDUCTION-GR, DIGITAL SONIC-GR								28. WAS WELL CORRED NO							
29. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
11 3/4"		42#		821'		14 3/4"		CIRCULATED-500sx CL "C"		NONE					
9 5/8"		36#		1570'		11"		1250' -575sx CL "C"		NONE					
7"		23#		3050'		8 3/4"		1500' -425sx CL "C"		NONE					
4 1/2"		11.60#		4510'		6 1/8"		SURFACE -350sx CL "C"		NONE					
30. LINER RECORD						31. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		4191'		4191'	
32. PERFORATION RECORD (Interval, size and number) PERFS 4620'-4274' (84 HOLES) 6 JSPF 60° PHASED:										33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
4260'-4274'		NONE													
34. DATE FIRST PRODUCTION 10-22-92										35. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING		36. WELL STATUS (Producing or shut-in) SHUT-IN			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
10-24-92		8		64/64		-----		37		30		28		811	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
20		0		-----		111		90		84		42.3			
37. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SHUT-IN WAITING ON GAS CONNECTION.										38. TEST WITNESSED BY					
39. LIST OF ATTACHMENTS 2 EACH OF ABOVE LOGS										40. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE		41. SR. PRODUCTION CLERK		42. 10-30-92							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO DST'S NO CORES

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER ANHYDRITE	986'	986'
T/DELAWARE SAND	3051'	3051'
T/CHERRY CANYON	3880'	3880'