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NM OIL CONS. COMMISSION

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Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
ARE Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

3. Address and Telephone No.

P O BOX 2760; MIDLAND, TX 79702-2760

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1650' FWL OF UNIT LETTER F
SECTION 8, T21S, R29E

5. Lease Designation and Serial No.

NM-0505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GOLDEN "B" FEDERAL #1

9. API Well No.

30-015-27061

10. Field and Pool, or Exploratory Area

SOUTH GOLDEN LANE DELAWARE

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other OFF-LEASE STORAGE
AND/OR MEASUREMENT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ADDITIONAL INFORMATION REQUIREMENT - APPLICATION TO COMMINGLE PRODUCTION FROM GOLDEN "B" FEDERAL AND GOLDEN 8 FEDERAL LEASES.

PLEASE FIND ENCLOSED ADDITIONAL INFORMATION PRIOR TO COMMINGLING. ALL OF THE WELLS ON THESE LEASES PRODUCE FROM THE SAME INTERVAL IN THE DELAWARE. THE CORRECTED API OIL GRAVITY FOR THE SUBJECT LEASES RUN 42.3 (SWEET). CURRENT POSTED PRICE IS \$18.50 PER BARREL. THE TOTAL VALUE WILL NOT CHANGE WHETHER PRODUCTION IS COMMINGLED OR SEPARATE STORAGE FACILITIES ARE USED.

14. I hereby certify that the foregoing is true and correct

Signed R.C. HOUTCHENS R.C. HOUTCHENS

Title SR. PRODUCTION CLERK

Date 12-29-92

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date APR 27 1993

Conditions of approval, if any:

SEE ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form, and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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P.O. BOX 2760; MIDLAND, TEXAS 79702-2760

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5. Lease Designation and Serial No.

NM-0505

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GOLDEN "B" FEDERAL #1

9. API Well No.

30-015-27061

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WILDCAT DELAWARE

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

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BASS ENTERPRISES PRODUCTION CO. RESPECTFULLY REQUESTS APPROVAL OF OFF-LEASE STORAGE AND MEASUREMENT OF PRODUCTION FROM THE GOLDEN "B" FEDERAL LEASE. PRODUCTION FROM THE GOLDEN "B" FEDERAL LEASE WILL BE METERED SEPARATELY AT THE GOLDEN 8 FEDERAL BATTERY PRIOR TO BEING COMMINGLED WITH PRODUCTION FROM THE GOLDEN 8 FEDERAL LEASE. APPROVAL OF THIS REQUEST FOR OFF-LEASE STORAGE AND MEASUREMENT WILL ALLOW FOR MORE EFFICIENT OPERATIONS WITH A CONSOLIDATED BATTERY BY REDUCING THE NUMBER OF STOCK TANKS (2) AND WATER TANKS (1). SURFACE DISTURBANCE WILL ALSO BE MINIMIZED BY USING THE EXISTING FACILITY. FULL WELLSTREAM PRODUCTION WILL BE TRANSPORTED VIA FLOWLINE TO A THREE PHASE HEATER TREATER. OIL, WATER, AND GAS WILL BE SEPARATED AT THIS VESSEL. THE OIL AND WATER WILL BE METERED PRIOR TO BEING STORED IN THE COMMINGLED STOCK TANKS AND WATER TANK. THE GAS WILL BE METERED VIA A SEPARATE SALES METER. ESTIMATED PRODUCTION FROM THE GOLDEN "B" FEDERAL LEASE WILL BE 60 BO & 60 BW & 50 MCF PER DAY. THE GOLDEN 8 FEDERAL LEASE PRODUCES 160 BO & 10 BW & 130 MCF PER DAY.

14. I hereby certify that the foregoing is true and correct

Signed

R.C. Henderson

Title

SENIOR PRODUCTION CLERK

Date

11-11-92

(This space for Federal or State office use)

PETROLEUM ENGINEER

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

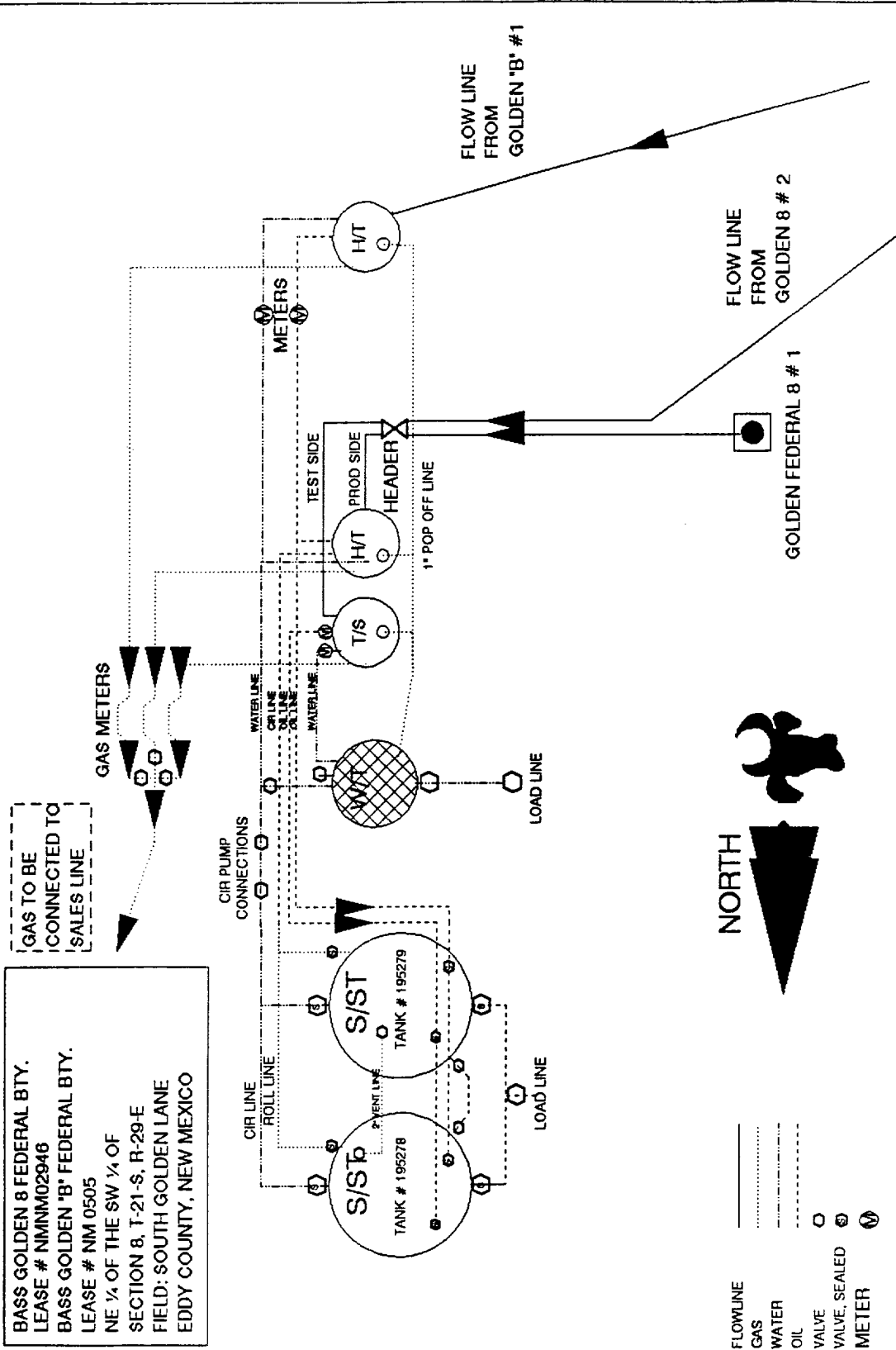
APR 27 1993

Conditions of approval, if any:

SEE ATTACHED

BASS ENTERPRISES PRODUCTION CO
P.O. BOX 2760
MIDLAND TEXAS 79702-2760
(SITE SECURITY DIAGRAM)

BASS GOLDEN 8 FEDERAL BTY.
LEASE # NMMNM02946
BASS GOLDEN 'B' FEDERAL BTY.
LEASE # NM 0505
NE ¼ OF THE SW ¼ OF
SECTION 8, T-21-S, R-29-E
FIELD; SOUTH GOLDEN LANE
EDDY COUNTY, NEW MEXICO



BASS GOLDEN 8 FEDERAL BTY.
BASS GOLDEN "B" FEDERAL BTY.

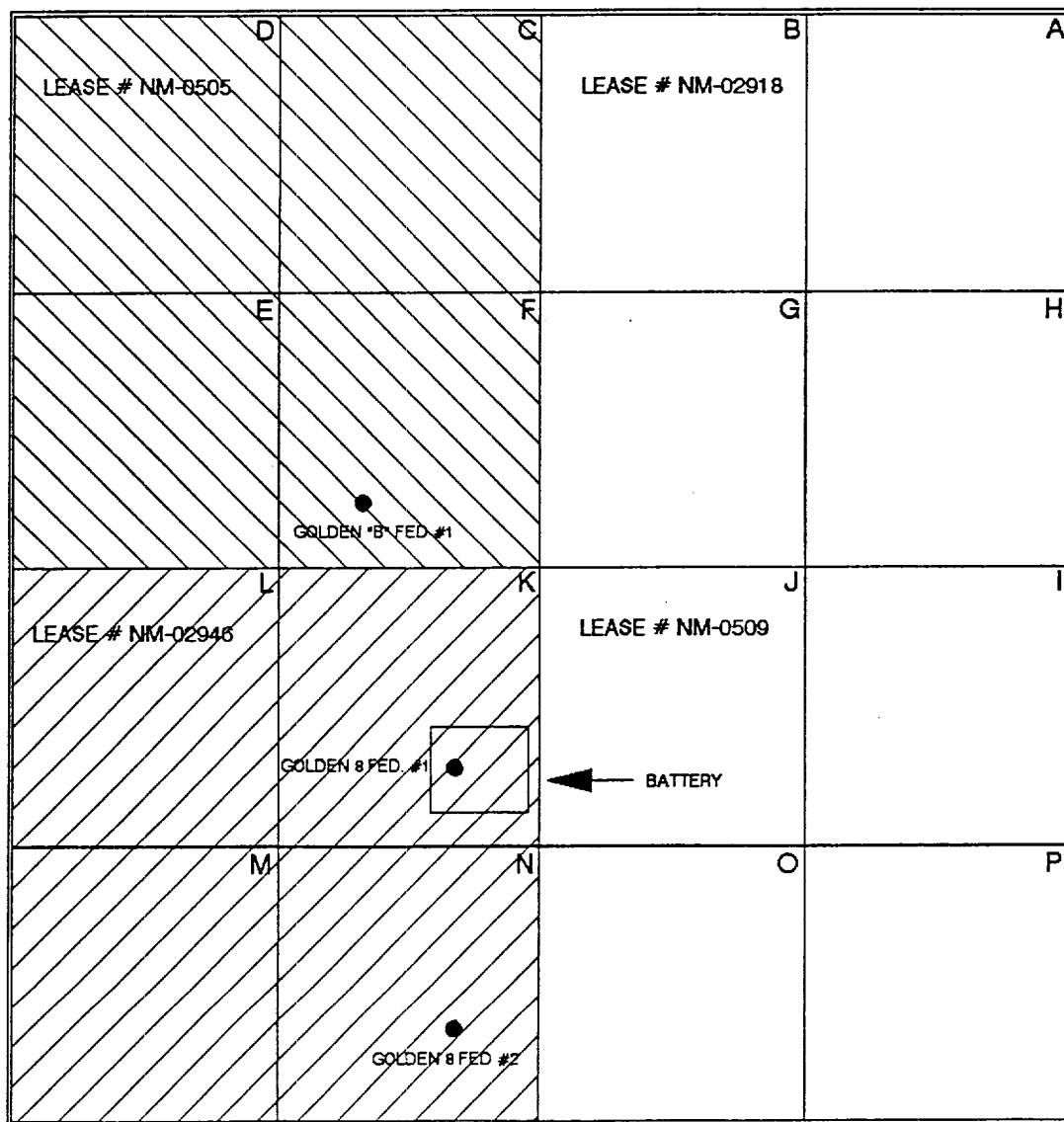
BASS ENTERPRISES PRODUCTION COMPANY
WELL LOCATION PLAT

GOLDEN 8 FED #1 UNIT LETTER K, LEASE # NM-02946

GOLDEN 8 FED #2 UNIT LETTER N, LEASE # NMNM-02946

GOLDEN "B" #1 UNIT LETTER F, LEASE #NM-0505

EDDY COUNTY, NEW MEXICO



SECTION 8, T-21-S, R-29-E

(rev. 2/25/93)

BUREAU OF LAND MANAGEMENT
CARLEBAD RESOURCE AREA

Off Lease Storage/Measurement

Conditions of Approval

Approval of off lease storage/measurement and sales is subject to the following conditions of approval:

1. This agency be notified of any change in your sales method or location of the sales meter.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off lease activities. You need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.