

TO AMEND GEOLOGICAL MARKERS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1 JICATE*

See other In-
structions on
(Reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

d58

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CENVR. ☐	Other ☐
2. NAME OF OPERATOR BASS ENTERPRISES PRODUCTION CO.						14. PERMIT NO.	DATE ISSUED OCT 28 1993
3. ADDRESS AND TELEPHONE NO. P.O. BOX 2760, MIDLAND, TEXAS 79702-2760						12. COUNTY OR PARISH EDDY	13. STATE NM
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 1650' FWL OF UNIT LETTER F. At top prod. interval reported below At total depth						5. CASE DESIGNATION AND SERIAL NO. NM-0505	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME	
						8. FARM OR LEASE NAME, WELL NO. GOLDEN "B" FEDERAL #1	
						9. API WELL NO. 30-015-27061	
						10. FIELD AND POOL, OR WILDCAT DELAWARE	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SECTION 8, T21S, R29E	
15. DATE SPUDDED						18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*	
16. DATE T.D. REACHED						19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.)						20. TOTAL DEPTH, MD & TVD	
21. PLUG BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
25. TYPE ELECTRIC AND OTHER LOGS RUN						26. WAS WELL CORRED	
27. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
28. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*	
29. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
30. PERFORATION RECORD (Include size and number)							
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
32. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
34. LIST OF ATTACHMENTS							

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L.C. Hutchens TITLE SENIOR PRODUCTION CLERK DATE 11-06-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				T/SALT	1462'	1462'
				B/ SALT	1625'	1625'
				T/CAPITAN REEF	1634'	1634'
				B/CAPITAN REEF	2964'	2964'