

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator RAY WESTALL		Lease Myrtle Myra		Well # 7	
Location of Well	Unit I	Section 9	Township 21	Range 27	County Eddy
Drilling Contractor	WEK		Type of Equipment Rotary		
<u>APPROVED CASING PROGRAM</u>					
* <i>Witness</i>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48#		450	250 Circ
12 1/4	* 8 5/8	24#		2450	1000 Circ
7 7/8	5 1/2	15.5#		5100	500
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____ (Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>17 1/2</u> Size of Casing <u>13 3/8</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>459'</u> Set <u>459'</u> Feet of <u>13 3/8</u> Inch <u>48</u> # Grade <u>K-55</u>					
New-used csg. @ <u>459'</u> with <u>200 22cc</u> sacks neat cement around shoe + <u>250</u> sax <u>pacemaker</u> - <u>10</u> additives <u>1/4#</u> flo seal					
Plug down @ <u>11245</u> (AM) (PM) Date <u>Oct. 6 - 92</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>200 sx</u>					
Cemented by <u>Western Company</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					