

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

007 1 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

A.C.D.
ARTESIA

5. Lease Designation and Serial No.
LC-070207-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 1980' FSL & 1980' FEL, Sec. 11-T20S-R30E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Foundation ALO Fed Com #1

9. API Well No.

30-015-27079

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-1-92. TD 12 1/4" hole 10:30 PM 9-29-92. Ran 87 jts 8-5/8" 32# J-55 ST&C casing set 3901'. Float shoe set 3901', float collar set 3852'. DV tool set 1825'. Cmt'd in two stages. Stage I - 650 sx PSL "C" w/1/4#/sx Celloseal, 5#/sx Gilsonite and 3% CaCl2 (yield 2.1, wt 12.7). Tail in w/200 sx Class "C" + 2% CaCl2 (yield 1.32, wt 14.8). PD 6:30 AM 10-1-92. Circulated 90 sacks. Stage II - 375 sx PSL "C" w/1/4#/sx Celloseal (yield 1.88, wt 13.2). and 200 sx "C" + 1% CaCl2 (yield 1.32, wt 14.8). PD 9:30 AM 10-1-92. Closed DV tool with 1500 psi. Circulated 60 sacks. WOC. Drilled out 10:15 AM 10-2-92. WOC 27 hours and 45 minutes. NU and tested to 1500 psi for 30 minutes, OK. Reduced hole and resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed James A. Dredette Title Production Supervisor

Date 10-8-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side