

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 69325
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit D, 660' FNL & 860' FWL, Sec. 23-T22S-R23E	8. Well Name and No. Diane ALQ Federal #1
	9. API Well No. 30-015-27146
	10. Field and Pool, or Exploratory Area Wildcat Morrow
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-13-92. Ran 52 joints 9-5/8" 36# J-55 ST&C casing set 2325'. Guide shoe set 2325'. Float collar set 2280'. Cemented w/150 sx Class "H" with 18#/sx Gilsonite + 1/2#/sx Celloseal + 2% CaCl2 + 12% Thixad (yield 1.74, wt 13.9) + 50 sx PSL with 10#/sx Gilsonite + 1/4#/sx Celloseal + 2% CaCl2 (yield 2.10, wt 12.4). Tailed in with 200 sx Class "C" Neat w/2% CaCl2 (yield 1.33, wt 14.8). PD 9:15 AM 11-13-92. Bumped plug to 500 psi, held OK. Cement did not circulate. WOC 5 hours. Ran Temperature Survey and found TOC at 700'. Ran 5 stages of 1". Cemented w/460 sx Class "C" w/3% CaCl2. Circulated 20 sacks to pit on last stage. Drilled out 3:15 AM 11-14-92. WOC 18 hours. Reduced hole to 8-3/4" and resumed drilling.

AS
2 1992

14. I hereby certify that the foregoing is true and correct

Signed: *Marita Doodler* Title: Production Supervisor Date: 11-18-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.