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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2310' FNL, 660' FEL, Sec. 20-T22S-R24E

5. Lease Designation and Serial No.

NM 54840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Bandana Federal Unit

8. Well Name and No.

Bandana Federal Unit #1

9. API Well No.

30-015-27313

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-3-93. Ran 59 joints 9-5/8" 36# J-55 casing set 2640'. Guide shoe set 2640', float collar set 2595'. Cemented w/100 sx "H" with 12% Thixad, 10# Gilsonite, 1/2# Celloseal + 2% CaCl2 (yield 1.67, wt 13.8), followed by 475 sx PSL "C" + 10# Gilsonite + 5# salt + 1/4# Celloseal + 2% CaCl2 (yield 2.06, wt 12.6). Tailed in w/200 sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 8:15 PM 3-3-93. Bumped plug to 1000psi, float held OK. Circulated 100 sacks to pit. WOC. Drilled out 8:15 PM 3-4-93. WOC 24 hours. Reduced hole to 8-3/4" and resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed Artesia Doddrell

Title Production Supervisor

Date 3-16-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____