

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Barbara Fasken

3. Address and Telephone No.

303 W. Wall, Suite 1900, Midland, TX 79701 915-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1604' FNL & 1912' FWL
Sec. 9, T21S, R24E

5. Lease Designation and Serial No.

NM 022534-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skelly Federal No. 2

9. API Well No.

30-015-27326

10. Field and Pool, or Exploratory Area

Cemetery (Morrow)

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing Depth
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/17/93 - Spud well at 2:00 a.m. MDT.
3/18/93 - Surface casing setting depth was changed from 350' to 298'. Hole cleaning problems were experienced during drilling operations because the hole could not be circulated. Lost full returns at 78'. Depth change approved by Shannon Shaw with BLM.
3/18/93 - Set 13-3/8", 48.0#/ft., H-40, ST&C casing in 17-1/2" hole at 280'. Cemented casing with 400 sx Class "C" cement with 2% CaCl₂ and 1/2#/sx Flocele (s.w. 14.8 ppg, yield 1.32 cuft/sx). Plug down at 12:01 a.m. MDT 3/19/93. Did not circulate cement.
3/19/93 - Ran temperature survey and located top of cement at 112'.
3/19/93 - Cemented 17-1/2" x 13-3/8" annulus via 1" tubing from 112' to surface.
3/20/93 - Pumped 600 sx Class "C" cement with 3% CaCl₂ in 9 stages and 3 yd³ gravel in 2 stages.
3/21/93 - NU BOP. Pressure tested casing and BOP stack to 500 psig for 30 minutes.

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS
APR 22 1993

14. I hereby certify that the foregoing is true and correct

Signed Tommy E. Taylor

Title Drilling & Production Engineer

Date 3/24/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

CARLSBAD, NEW MEXICO