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NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210Form 3160-5
(June 1990)

JUN 7 11 42 AM '93

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 23 1993

CABALLERO
AREA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc. ✓

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Sec. 33, T-22-S, R-26-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw Federal No. 3

9. API Well No.

30-015-27341

10. Field and Pool, or Exploratory Area

Happy Valley (Delaware)

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- TEST EXISTING PERFORATIONS*
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out 35' of cement and CIBP set at 2480' KB.
Swab and/or flow test existing zones.
Acidize and /or frac treat and retest.
Install surface facilities for extended production test.
Run potential test.

Note: Prior testing indicated possibility of hydrogen sulfide gas; a contingency plan for the subject well has been prepared by Indian Fire and Safety, Inc. A copy is attached.

Work will begin upon your approval subject to availability of the necessary equipment.

14. I hereby certify that the foregoing is true and correct

Signed

Jim Burdette

Title

Agent for Collins & Ware, Inc.

Date

6/4/93

(This space for Federal or State office use)

Approved by

David A. Glass

Title

PETROLEUM ENGINEER

Date

JUN 21 1993