

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 29 9 13 AM '96

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 1310' FNL & 2630' FEL, Sec. 12-T20S-R30E - Surface

Unit F, 2449' FNL & 1512' FWL, Sec. 12-T20S-R30E - Proposed BHL

5. Lease Designation and Serial No.

NM 54298

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amaranth AMG Federal Com #1

9. API Well No.

30-015-27375

10. Field and Pool, or Exploratory Area

Undesignated Atoka

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-9-96 - Moved in and rigged up pulling unit. Rigged up slickline. Set 1.81" standing valve in packer at 12350'. Bled tubing down. Loaded tubing with 62 bbls. Nippled down tree. Nippled up BOP. Released on/off tool. Reversed 80 bbls. TOOH with tubing. TIH with packer and RBP to 6500'. Shut well in.

1-10-96 - TIH with remainder of tubing. Set RBP at 12100'. Tested to 2000 psi. Pulled up to 11800'. Nippled down BOP. Nippled up tree. Set packer at 11815'. Loaded casing. Pressured to 500 psi. Swabbed. Rigged up wireline. TIH with 1-11/16" Enerjet strip gun and perforated 12006-12011' (Atoka) w/12 .25" holes. TOOH with guns. Swabbed. Shut well in.

1-11-96 - Bled well down. Swabbed. Rigged up tree saver and BJ acid equipment. Acidized perforations 12006-12011' with 1500 gallons 15% NEFE acid. Loaded with 67 bbls. Broke perforations. Nippled down tree saver. Bled well down. Swabbed. Shut well in.

1-12-96 - Bled well down. Loaded tubing and released packer and RBP. Reset RBP at 11970'. Tested to 1000 psi. Reset packer at 11815'. Flanged up and tested packer to 1000 psi. Rigged up wireline. TIH with 1-11/16" Enerjet strip gun and perforated 11889-11891' (Atoka) w/12 .25" holes. TOOH with guns. Opened by-pass. Displaced tubing with N2 and acid. Closed by-pass. Nippled up tree saver. Acidized perforations 11889-11891' with 1000 gallons 7-1/2% Morrow acid. Bled well down. Nippled down tree saver. Flowing well.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Kline

Title Production Clerk

Date Jan. 25, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SJS