

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

dsf

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		DATE: Jan 31 11 39 AM '96																																							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. KENNEL ☐ OTHER ☐		Recompletion																																							
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		(505) 748-1471																																							
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210																																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1310' ENL & 2630' FEL (Unit B, NWNE) At top prod. interval reported below At total depth 2449' FNL & 1512' FWL (Unit F, SENW)		14. PERMIT NO. DATE ISSUED API 30-015-27375																																							
15. DATE SPUDDED Recompletion 1-9-96		16. DATE T.D. REACHED 1-13-96																																							
17. DATE COMPL. (Ready to prod.) 1-13-96		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3322' GR																																							
19. ELEV. CASINGHEAD																																									
20. TOTAL DEPTH, MD & TVD 13102'		21. PLUG, BACK T.D., MD & TVD 12358'																																							
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools Cable Tools Pulling Unit																																							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11889-12011' Atoka		25. WAS DIRECTIONAL SURVEY MADE No																																							
26. TYPE ELECTRIC AND OTHER LOGS RUN None on recompletion		27. WAS WELL CORED No																																							
28. CASING RECORD (Report all strings set in well)																																									
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																																									
TEST WITNESSED BY Frank Molina																																									
35. LIST OF ATTACHMENTS None																																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																									
SIGNED: Rusty Klein TITLE: Production Clerk DATE: Jan. 30, 1996																																									

(See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		