

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 0486
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit F, 1980' FNL & 2180' FNL, Sec. 21-T21S-R28E	8. Well Name and No. Garretson AMI Federal #3
	9. API Well No. 30-015-27404
	10. Field and Pool, or Exploratory Area Fenton Delaware
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 36" hole 12:10 PM 4-13-93. Set 40' of 30" conductor pipe. Notified BLM, Carlsbad, NM of spud. Resumed drilling 26" hole 8:10 PM 4-15-93. Ran 8 joints 20" 94# H-40 casing set 346'. Guide shoe set 346'. Insert float set 302'. Cmt'd w/460 sx PSL "C" w/2% CaCl₂ (yield 1.76, 12.9). Tailed in w/250 sx "C" w/2% CaCl₂ (yield 1.32, wt 14.8). PD 10:45 PM 4-16-93. Did not bump plug. Float held OK. Circulated 100 sacks. WOC. Drilled out 10:00 PM 4-17-93. WOC 22 hrs and 15 minutes. Cut off and weld on flow nipple. Reduced hole to 17½". Resumed drilling. TD 17½" hole 9:00 AM 4-23-93. Ran 23 joints 13-3/8" 54.5# J-55 casing set 1020'. Guide shoe set 1020', insert float set 980'. Cmt'd w/700 sx PSL "C" w/1% CaCl₂, 1/2#/sx Cello-seal, 10#/sx Salt (yield 2.17, wt 13). Tailed in w/200 sx "C" w/2% CaCl₂ (yield 1.32, wt 14.8). PD 3:35 PM 4-20-93. Bumped plug to 400 psi, float held OK. Circulated 210 sacks. WOC. Drill out 10:15 AM 4-21-93. WOC 18 hrs and 40 minutes. NU and tested to 1000 psi for 15 minutes, OK. Reduced hole to 11" and resumed drilling.

J. Lora
11 1993

14. I hereby certify that the foregoing is true and correct

Signed Quanita Doolittle Title Production Supervisor Date 5-5-93
(This space for Federal or State office use)Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side