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SEP 29 11 27 AM '93RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONForm W-12  
(1-1-71)

<b>INCLINATION REPORT</b> (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME <u>28</u> Sheep Draw Federal	8. Well Number <u>4</u> <u>4</u> /
3. OPERATOR Collins & Ware, Inc.		9. RRC Identification Number (Gas completions only)
4. ADDRESS 303 W Wall, Ste. 2200 Midland, Tx 79701		10. County Eddy
5. LOCATION (Section, Block, and Survey)		

## RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
224	224	3/4	1.31	2.93	2.93
375	151	1 3/4	3.06	4.62	7.55
867	492	2	3.50	17.22	24.77
1365	498	2 1/4	3.94	19.62	44.39
1650	285	2 1/2	4.38	12.48	56.87
2137	487	1 3/4	3.06	14.90	71.77
2631	494	2 1/2	4.38	21.63	93.40
2902	271	2 1/2	4.38	11.86	105.26
3220	318	2	3.50	11.13	116.39
3715	495	3 1/2	6.13	30.34	146.73
3900	185	2	3.50	6.47	153.20
4057	157	1	1.75	2.74	155.94
4553	496	2	3.50	17.36	173.30
5002	449	2	3.50	15.71	189.01

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 5002 feet = 189.01 feet.
- \*19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet.
21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

## INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (\*) by the item numbers on this form.

James L. Brazeal  
 Signature of Authorized Representative  
James L. Brazeal-President  
 Name of Person and Title (type or print)  
Brazeal, Inc. -d/b/a CapStar Drilling  
 Name of Company  
 Telephone: 214 727-8367  
 Area Code

## OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (\*) by the item numbers on this form.

\_\_\_\_\_  
 Signature of Authorized Representative  
 \_\_\_\_\_  
 Name of Person and Title (type or print)  
 \_\_\_\_\_  
 Operator  
 Telephone: \_\_\_\_\_  
 Area Code

Railroad Commission Use Only:

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

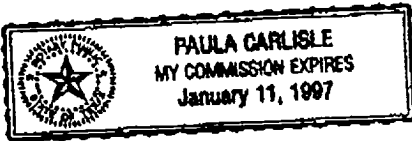
\* Designates items certified by company that conducted the inclination surveys.

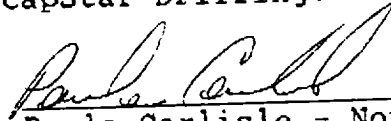
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CAP  
ARESTATE OF TEXAS }  
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the  
28<sup>th</sup> day of Sept, 1993 by James L. Brazeal as  
President of BRAZEAL, INC. d/b/a CapStar Drilling.



  
Paula Carlisle - Notary Public

My commission expires:  
January 11, 1997