

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

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LEASE DESIGNATION AND SERIAL NO.

NM-05965

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

BIG EDDY UNIT

FARM OR LEASE NAME, WELL NO.

BIG EDDY UNIT #121

APIWELL NO.

30-015-27523

FIELD AND POOL, OR WILDCAT

UNDESIGNATED (DELAWARE)

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SECTION 12,
T21S, R28E

COUNTY OR
PARISH
EDDY

STATE
NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐ PLUG & ABANDONED

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ PLUG & ABANDONED

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO. ✓

3. ADDRESS AND TELEPHONE NO.

P O BOX 2760; MIDLAND, TX 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL & 660' FWL OF UNIT LETTER M

At top prod. interval reported below

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-3-93

16. DATE T.D. REACHED

8-20-93

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3374.4' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6560'

21. PLUG, BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

0'-6560'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

COMPENSATED Z-DENSILOG COMP-NE GR, DUAL INDUCTION-GR

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	390'	15" *	CIRC-355SX CL "C"	NONE
8 5/8"	32#	2950'	11"	CIRC-930SX CL "C"	NONE
*NOTE: USED 285 SX CMT. DID NOT CIRC. USED 1" AND PUMPED 87 SX FROM SURFACE					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					NONE		

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	N/A

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 EACH ABOVE LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *R.C. Houtchens* R.C. HOUTCHENS

TITLE SR. PRODUCTION CLERK

DATE 8-25-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			NO DST'S NO CORES	T/RUSTLER	78'	78'
				T/SALT	462'	462'
				T/DELAWARE SAND	3020'	3020'
				T/BONE SPRING	6450'	6450'