

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

4517
BWM
BWM
G54

WELL API NO.

30-015-27559

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

V708

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

"EV" STATE

2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

8. Well No.

#2

3. Address of Operator

14000 Quail Springs Parkway, Ste. 600, OKC, OK 73134

9. Pool name or Wildcat

Happy Valley (~~Delaware~~)

MORROW

4. Well Location

Unit Letter H : 2100 Feet From The North Line and 660 Feet From The East Line

Section 32

Township 22S

Range 26E

NMPM

Eddy

County

10. Date Spudded

10/17/96

11. Date T.D. Reached

12/23/96

12. Date Compl. (Ready to Prod.)

1/29/97

13. Elevation of DF & RKB, RT, GR, etc.)

3334'

3320' GL

14. Elev. Casinghead

15. Total Depth

11,800'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,497'-11,516' & 11,526-11545'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Density, Neutron, GR, CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	370'	17-1/2"	400 sx	-0-
9-5/8"	54.5#	1654'	12-1/4"	525 sx	-0-
7"	23# & 26#	10,466'	8-3/4"	1080 sx	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	10,208'	11,796'	200 sx				

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11,497-11,516' (19' w/ 76 holes)

11,526-11,545' (19' w/ 72 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,497-516'	Acidize w/1000 gals. Fer Chk
11,526-545'	SE-Pump 40,000 SCF N2 for pad
	1500 SCF N2 in acid & flushed

28. PRODUCTION

to perfs w/115,000 SCF N2

Date First Production 1/29/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/30/97	Hours Tested 24	Choke Size 10/64"	Prod'n For Test Period	Oil - Bbl. --	Gas - MCF 225 mcf	Water - Bbl. --	Gas - Oil Ratio --
Flow Tubing Press. 60	Casing Pressure 45	Calculated 24- Hour Rate	Oil - Bbl. --	Gas - MCF 225	Water - Bbl. --	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs & Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Raylene Smith

Printed
Name

Raylene Smith

Title

Regulatory Tech.

3/3/97

Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn 10,074'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka 10,376'	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____	T. Delaware Sand 1,648'	T. Todilto _____	T. _____
Drinkard _____	T. Bone Springs 4,946'	T. Entrada _____	T. _____
Abo _____	T. Bell Canyon 1,664'	T. Wingate _____	T. _____
Wolfcamp 8,476'	T. Cherry Canyon 2,470'	T. Chinle _____	T. _____
Penn 9,782'	T. Morrow Clastics 11,122'	T. Permian _____	T. _____
Cisco (Bough C) _____	T. Lower Morrow 11,426'	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....	11,497'	to.....	11,516'	No. 3, from.....	to.....
No. 2, from.....	11,526'	to.....	11,545'	No. 4, from.....	to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology