

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AP NO. 30-015-27559

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. V708

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Amended</u>					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER <u>11/1 - 7/10/97</u>					
2. Name of Operator LOUIS DREYFUS NATURAL GAS CORP.					
3. Address of Operator 14000 Quail Springs Parkway, Ste. 600, OKC, OK 73134					
4. Well Location Unit Letter <u>H</u> : <u>2100</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>22S</u> Range <u>26E</u> NMPM <u>Eddy</u> Country					
10. Date Spudded 10/17/96	11. Date T.D. Reached 12/23/96	12. Date Compl. (Ready to Prod.) 1/29/97	13. Elevations (DF & RKB, RT, GR, etc.) 3334' KB, 3320' GL	14. Elev. Casinghead	
15. Total Depth 11,800'	16. Plug Back T.D. 11,757'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u>	19. Producing Interval(s), of this completion - Top, Bottom, Name 11,385-11,400' Morrow	
20. Was Directional Survey Made Yes				21. Type Electric and Other Logs Run Density, Neutron, GR, CBL	
22. Was Well Cored No				23. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13-3/8"		54.5#	370'	17-1/2"	400 sx
9-5/8"		54.5#	1654'	12-1/4"	525 sx
7"		23# & 26#	10466'	8-3/4"	1080 sx
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4-1/2"	10,208'	11,796'	200 sx		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	11,332'	11,332'			
26. Perforation record (interval, size, and number)					
11,497-11,516' (19' w/76 holes)		11,385-11,400' (15' w/61 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11,526-11,545' (19' w/72 holes)			DEPTH INTERVAL		
11,490-11,493' (3' w/13 holes)			AMOUNT AND KIND MATERIAL USED		
11,468-11,472' (4' w/17 holes)			11,497-516' Acidize w/1000 gals. FerChk		
			11,526-545' SE-Pump 40,000 SCF N2 for pad. 1500 SCF N2 in acid & flushed to perfs w/115,000		
28. PRODUCTION					
Date First Production 1/29/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 6/4/97	Hours Tested 24	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl --	Gas - MCF 3542mcf
Flow Tubing Press. 2025	Casing Pressure 520	Calculated 24-Hour Rate	Oil - Bbl --	Gas - MCF 3542mcf	Water - Bbl 3 BW
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Logs & Inclination Report sent previously (3/3/97)					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Raylene Smith</u>		Printed Name <u>Raylene Smith</u>		Title <u>Regulatory Tech.</u> Date <u>7/2/97</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,074'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,376'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 1,648'	T. Todilto	T.
T. Drinkard	T. Bone Springs 4,946'	T. Entrada	T.
T. Abo	T. Bell Canyon 1,664'	T. Wingate	T.
T. Wolfcamp 8,476'	T. Cherry Canyon 2,470'	T. Chinle	T.
T. Penn 9,782'	T. Morrow Clastic 11,122'	T. Permian	T.
T. Cisco (Bough C)	T. Lower Morrow 11,426'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... 11,385' to..... 11,400' No. 3, from..... to.....
No. 2, from..... to..... No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
ACID, SHOT, FRACTURE ETC. - CONTINUED FROM FRONT							
11,487-516'	& 11,526-545'		SCF N2. Frac with 20/40 Interprop. Flush with 2748 gals. of CO2, 24,000# 20/40 Interprop & 3850 of methanol.	12,000	gals. pad w/CO2, 12,500 gals.		
REMARKS: Sand covered lower perms during frac job.							