

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
AUG 26 1993

C. I. D.

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0240
7. Lease Name or Unit Agreement Name STATE 28
8. Well No. 1
9. Pool name or Wildcat BURTON SOUTH; YATES GAS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator B BERNARD LANKFORD, JR. ✓	
3. Address of Operator PO BOX 238 MIDLAND, TX 79702	
4. Well Location Unit Letter C : 1650 Feet From The WEST Line and 660 Feet From The NORTH Line Section 28 Township 20S Range 28E NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3328 G.L.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Spudded well @ 5pm 7-31-93. DRilled 12" hole to 346'.
 2. Ran 8 5/8" 24# K-55 Casing using 4 centralizers & insert float. Set @ 346' G.L.
 3. Cemented w/220 sacks Class C W/2% CACL circulated 34 sacks. Plug down @ 8:30pm on 8-05-93. Float held.
 4. Moved out rig. Waited on larger rig.
 5. Moved rig in & tested 8 5/8" casing to 1000 PSI for 30 min on 8-19-93.
 6. Drilled 7 7/8" hole to 770' G.L.
 7. Ran 5 1/2" 14#, 15.5# & 17# new API casing to 769' G.L. Ran 4 cent, .1 every 30' from bottom. Insert float @ 680'.
 8. Cemented W/190 sacks Class C W/2% CACL & 1/4# Cello Flake. Circ 70 sacks. Plug down @ 3:06pm 8-20-93. Float held. Nipped down BOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Bernard Lankford, Jr. TITLE Operator DATE 08/25/93
TYPE OR PRINT NAME B. BERNARD LANKFORD, JR. TELEPHONE NO. (915) 682-6386

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

SEP 7 1993