N. M. Cil . Division

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

M. C		, D	ivision			1
	<mark>l1 5</mark> . 75. I <mark>4</mark> , No 188		%ed F	FORM APPRO	1004-0135	
				Expires November	er 30 2000	

E	xpires l	November	30	2000
	_		_	

5	Lease	Serial	Nο

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
----------------	-----	---------	----	-------

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Fo	m 3160-3 (APD) for such proposals.		
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Well Other	8. Well Name and No. Federal "C" 35 # 3		
2. Name of Operator V Marathon Oil Company 3a. Address	9. API Well No. 30-015-30619		
P.O. Box 552 Midland, TX 79702 915-682-1626 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Indian Basin Upper Penn Gas
UL "J", 1500' FSL & 2080' FEL Section 35, T-21-S, R-23-E			11. County or Parish, State Eddy N.M.
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NATUR	RE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	l
Notice of Intent X Subsequent Report Final Abandonment Notice	X Acidize Deepen Alter Casing Fracture Casing Repair New Con Change Plans Plug and Convert to Injection Plug Back	Freat Reclamat struction Recompl Abandon Tempora	lete Other
13. Describe Proposed or Coommpleted Operation (cle If the proposal is to deepen directionally or recom Attach the Bond under which the work will be proposed following completion of the involved operations. testing has been completed. Final Abandonment	erformed or provide the Bond No. on file v	with BLM/BIA. Required s	subsequent reports shall be filed within 30 day

determined that the final site is ready for final inspection.) Work commenced 7/14/99. MIRU PU. ND wellhead & NU BOPs. POOH w/sub pump & L/D. RIH to RBP, released & POOH. L/D RBP. RIH w/7" RTTS packer to 7347'. Set, loaded & tested packer. RU Halliburton. Acidized well w/5000 gals. 15% CCA sour acid in 12 stages using 400 balls. RD Halliburton. POOH w/RTTS and L/D. RIH w/sandline bailer and recover all balls on 7 runs. PU and RIH w/RBP to 2975. Set RBP, load & test to 500 psi. RU and RIH w/tapered sub pump on 2-7/8" tubing. Made final splice and landed hanger in wellhead. RD BOPs & RU wellhead. RD PU and turned well over to production on 7/18/99.

14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Ginny Larke Autority Ginny Larke	Title Engineer Technician
	Date 7/27/99
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE GRO
Approved by	OHIG. SGD.) DAVID R. GLASS Date
Conditions of approval, if any, are attached. Approval of this notice does not warral certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Itas.
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willifraudulent statements or representations as to any matter within its jurisdiction.	fully to make to any department or agency of the United States any false, fictitious or