

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

NOV 18 1993

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

Well API No.

MW Petroleum Corporation

Address

1700 Lincoln St., Ste 2000, One Norwest Center, Denver, Co. 80203-4520

Reason(s) for Filing (Check proper box)

Other (Please explain)

New Well ☒

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Operator ☐

Casinghead Gas ☐

Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Federal C-35

Well No.

2

Pool Name, including Formation

Indian Basin (Upper Penn)

Kind of Lease

State, Federal or Fee

Lease No.

NM-06953

Location

Unit Letter M : 800 Feet From The South Line and 800 Feet From The West Line

Section 35 Township 21-S Range 23-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Sculock Permian Corp.

P.O. Box 4648, Houston, Tx 77210

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Marathon Oil Co.

P.O. Box 552, Midland, Tx 79702

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When?

M

35

21

23

Yes

10-9-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		☒	☒					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
8-21-93	10-5-93		7450'		7400'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3992' RKB	Upper Penn		7306'		7450'			
Perforations					Depth Casing Shoe			
7306'-60'					7450'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	354	500 sxs
12 1/4"	8 5/8"	2300	1670 sxs
7 7/8"	5 1/2"	7450	400 sxs

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Part ID-2	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			12-31-93
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			comp & BK

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
400 MCF	4 hrs.	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Prod. facility	880	0	21/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ceci S. Leonard

Signature

Ceci S. Leonard

Sr. Staff Res. Eng.

Printed Name

11/9/93

(713) 296-6000

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 29 1993

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate form C-104 must be filed for each pool in multiply completed wells.