Form 3160-5 (November 1994)

## LINITED STATES NT OF THE INTERIOR DEPAR1

## BUREAU OF LAND MANAGEMENT.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000

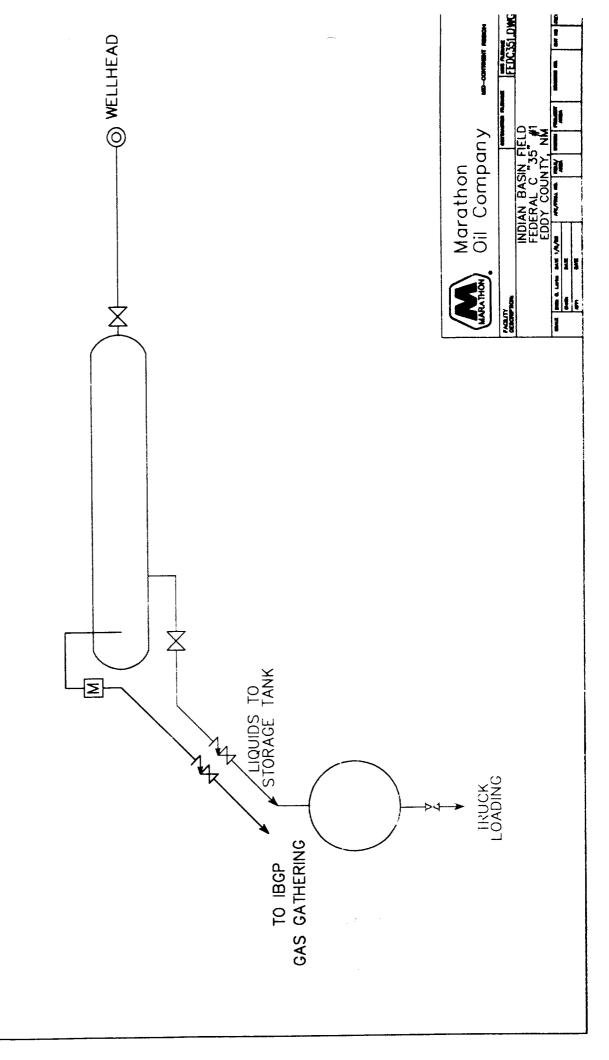
NM 06953

5. Lease Serial No.	
---------------------	--

IDRY NOTICES AND REPORTS ON WELLS	- 1	**
o not use this form for proposals to drill or to re-enter an	- 1	6.

SUNDRY NOTICES	AND REPORTS ON WELLS	NM 06953
Do not use this form for	proposals to drill or to re-enter an m 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	- Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
ype of Well Oil X Gas Well Other		8. Well Name and No. FEDERAL C 35 #2
Name of Operator  Marathon Oil Company	en e	9. API Well No.
Address	3b. Phone No. (include area code)	30-015-27629
P.O. Box 552 Midland, TX 79702	915-682-1626	10. Field and Pool, or Exploratory Area INDIAN BASIN UPPER PENN GAS
ocation of Well (Footage, Sec., T., R., M., or Survey Descripti	on)	POOL
JL "K" 800' FSL & 800' FWL SECTION 35, T-21-S, R-23-E		11. County or Parish, State
		EDDY NM
12. CHECK APPROPRIA	TE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	ON .
	Acidize Deepen Produc	tion (Start/Resume) Water Shut-Off
Notice of Intent		
X Subsequent Report	Anter Cashing	[V] 0: 000 1 CASE
	Casing Repair	orarily Abandon STORAGE & SALES.
Final Abandonment Notice	Change rians	Disposal ALT. MSMT. METHOD
	rly state all pertinent details, including estimated starting date of any	
The production from this well good Marathon's Indian Basin Gas Plant at the tailgate of the plant. The then is transported to the storage liquid gathering system. The was storage tank on location. It is	the operation results in a multiple completion of recompletion in dotices shall be filed only after all requirements, including reclams on.)  Ints of Noncompliance #99-DW-132:  Les into a 3-phase separator. The gas is met via pipeline. After processing, the gas ne liquid hydrocarbon production is measure ge and measurement facility at the Indian Beter is measured, using a turbine meter, and then pumped into Marathon's SWD system whe ior approvals. The turbine meters used as quid hydrocarbon production are proved on a	tered and then transported to and NGLs are metered and sold d, using a turbine meter, and asin Gas Plant through the then flows into a fiberglass are it is injected into various the alternate method of
. I hereby certify that the foregoing is true and correct Name (Printed Typed)  Ginny Larke	Title Engineer Techn  Date 1/8/99	ician
711	IS SPACE FOR FEDERAL OR STATE OFFICE USE	ž.
Approved by (ORIG. SGD.) ALEXIS C.	of this notice does not warrant or occa-	JAN L. 19
onditions of approval, if any, are attached. Approval entify that the applicant holds legal or equitable title thich would entitle the applicant to conduct operations thereor	to mose rights in the subject lease	

THE FACULTY IS SUBJECT TO THE SITE SECURITY PLAN FOR THE MOLAN BASIN FIELD. THE PLAN IS LOCATED AT:
MARATHON OIL CO.
329 MARATHON RD.
LANEWOOD, NM 88259



MARATHON OIL COMPANY FEDERAL C "35" #1 STATION 235 1650" FML 1650" FML SEC. 35 T-21-S, R-23-E LEASE N.M. 06653