

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION NOV - 1 1993
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator: Collins & Ware, Inc. Well API No.: 30-015-27632
Address: 303 W. Wall, Ste. 2200, Midland, TX 79701
Reason(s) for Filing (Check proper box): Other (Please explain) Allowable request
New Well Change in Transporter of: Oil Dry Gas
Recompletion Casinghead Gas Condensate
Change in Operator

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Dall Fed. Well No.: 1 Pool Name: Happy Valley Delaware Kind of Lease: State, Federal of ~~XXX~~ Lease No.: NM 88115
Location: Unit Letter K, 1980 Feet From The South Line and 1980 Feet From The West Line
Section 33 Township 22S Range 26E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate Address: POB 2436, Abilene, TX 79604
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address: POB 1320, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks: Unit K, Sec. 33, Twp. 22S, Rge. 26E Is gas actually connected? yes When? 10-19-93

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded: 9-7-93 Date Compl. Ready to Prod.: 10-6-93 Total Depth: 5050 P.B.T.D.: 2800
Elevations (DF, RKB, RT, GR, etc.): 3321 GL Name of Producing Formation: Delaware Top Oil/Gas Pay: 2544 Tubing Depth: 2428
Perforations: 2544-2579 Depth Casing Shoe: 2428

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" 54.5#	345	400 sx./110/surf.
17 1/2"	8 5/8 24#	1600	300 sx./59/surf.
11"	5 1/2 15.5#	2800	385 sx.
	2 3/8	2428	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank: 10-6-93 Date of Test: 10-26-93 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil - Bbls. 88 Water - Bbls. 30 Gas - MCF 10

GAS WELL
Actual Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Max Guerry Regulatory Mgr.
Printed Name: Max Guerry Title: 915-687-3435
Date: 10-29-93 Telephone No.:

OIL CONSERVATION DIVISION
Date Approved: NOV 30 1994
By: _____
Title: SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.