

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NATURAL RESOURCES COMMISSION

Drawer DD

Artesia, NM 88010 Bureau No. 1004-0135
Expires: March 31, 1993

FORM APPROVED

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM88115
2. Name of Operator Louis Dreyfus Natural Gas Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) K, Sec 33, T-22S, R-26E 1980' FSL & 1980' FWL	8. Well Name and No. Dall Fed #1
	9. API Well No. 30-015-27632
	10. Field and Pool, or Exploratory Area Happy Valley Delaware
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other H2S Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In compliance with Onshore Order No. 6.
This well produces Hydrogen Sulfide.
Measurements indicate 7,245 ppm H2S
in the gas stream.
100 ppm ROE = 72 feet
500 ppm ROE = 33 feet

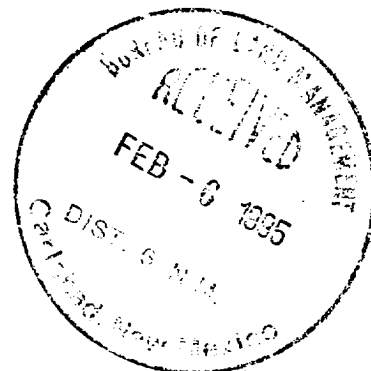
RECEIVED

MAR 8 1995

OIL CON. DIV.
DIST. 2

AS

6



14. I hereby certify that the foregoing is true and correct.

Signed Donny H. Gammie

Title Environmental & Safety Director

Date 2-2-95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side