Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TRA	NSP	ORT OIL	AND NA	IUHAL G		A		
Operator VISION ENGERGY, INC 24188						Well API No. 27 30-015-27663				
Address P.O. BOX 2459	CA	RLSBA	AD,	NEW MI	EXICO					
Reason(s) for Filing (Check proper box)						t (Please expl	ain)			
New Well		Change in	Transpor	rter of						
	Oil		-							
Recompletion			Dry Ga	·						
Change in Operator	Casinghead	Gas	Conden	isate						
and address of previous operator	4375 251		01	h	N2000					
II. DESCRIPTION OF WELL			SOUT	<u>//</u>	735/	<u> </u>				
Lease Name STATE 155	6	# 2	BUR!	ron Ft	ng Formation ATS - YA	TES (YA	State,	of Lease Federal or Fe	e L-4	187
Location 0	660'			_ 50	OUTH Line	.1650	ι _		EAST	
Unit Letter	000		Feet Fr	om The				et From The		Line
Section 21 Townsh	ip 205	<u> </u>	Range	28E	, NI	ирм, EDD	<u>Y</u>			County
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil		OF OI		D NATU		e address to w	hick approved	come of this	form is to be se	
		OI COUGEI			Address (Oil				om s w de se	····
Name of Authorized Transporter of Casis	ighead Gas	\Box	or Dry	Gas X	1 .		A		form is to be se	•
	28/14/2	8		<u>91</u>	// GPM	4001	Fen Bros	15,00	ESSEC TX	77/4
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall		When	? ′		
give location of tanks.	i o i	21	208	28E	YES		<u> </u>	4-8-9	4	
f this production is commingled with that	from any othe	r lease or p	pool, giv	e commingl	ing order numl	er:				
V. COMPLETION DATA	,				·	•				
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Ding Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	ION WEN	- '	X	I X	MONTOACI	I Deeben	Flug Back	Same Kes v	phi kesv
		1		Λ	I				<u> </u>	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	,		
2-7-94		3-30-94			775'			/6/		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
3223.3 GR YATES					701			660'		
Perforations					i			Depth Casing Shoe		
701-735 lJSPF								770		
	T	UBING.	CASI	NG AND	CEMENTI	NG RECOR	ED .			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					350'			220 SX CL "C" CIRC.		
					775'			150 SX CL "C"		
7 7/8"	5 1/2 15.5 J-55						130 8% 61 6			
	2 3/8"				PACKE	R 630'	TP 660			
V. TEST DATA AND REQUE	ST FOR A	LLOWA	ABLE		1			<u> </u>		
OIL WELL (Test must be after	recovery of tol	al volume	of load	oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Tes						ump, gas lift, e		ົວ	1
					FLOW					ナナローク
	3-30-94 Tubing Pressure				Casing Pressure			Choke Size	74	7 911
Length of Test	lubing Fres	sure			Cabing 110				Q - 3	ニフシン
	_					Water - Bbls.			_cony	2 4 BIJ
Actual Prod. During Test	Oil - Bbls.			Affet - Driff			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conder	sate/MMCF		Gravity of	Condensate	
870	10				0					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	;	
270#				0				30/64		
THE OPEN APON CENTRES			T T A	JCE	1			•		
VI. OPERATOR CERTIFIC				VCD	11 (NSERV.	ATION	DIVISIO	NC
I hereby certify that the rules and regu	HALLOUS OF The !	ou conser	en abou							
Division have been complied with an is true and complete to the best of my	inal the inion	iizuon givi d helief	EII BOOV	c	_			MAN	1001	
is true and complete to the best of my	/				Date	Approve	ea	MAY 6	3 1994	
1 1-1-1	l									
-10-11/h/	· C · · · ·				∥ By_				.cr 11	4
Signature	rolse		11	Pera Tio	Dy		UPERVIS	OR DIST	RICH	
Memny W	10100	· - \	<u>///</u>	61000,00	11	2.	UPERVIS	S. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
Printed Name	10	23) <i>A</i> .	11Ue	INCL	/ Title					
4-0-14	()(ephone l							
Date /		1616	eprovaci	w.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.