

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88005
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Louis Dreyfus Natural Gas Corp.

3. Address and Telephone No.

405-749-5255
14000 Quail Springs Pkwy., Ste. 600, Okla. City, OK 73134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FWL & 1190' FNL, Sec 33, T22S, R26E

5. Lease Designation and Serial No.

NM 34247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sheep Draw Federal #6

9. API Well No.

30-015-27687

10. Field and Pool, or Exploratory Area

Happy Valley Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Prod. Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 5-1/2" Csg. See attachment for details.

RECEIVED

AUG 02 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engineering Tech Date 6/30/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Page Five
 Drilling and Operation Summary
 Sheep Draw Federal #6

06/15/95 Day 18 - Depth-4987; Opr-Rigging Down; Time Break Down; 1 hr-RU to run csg; 5 3/4 hrs-run 115 jts 5 1/2" csg; 1/2 hr-RU cementers; 1/2 hr- Circ csg; 1 hr-Cemd csg PD @ 2:52 pm (MST) 6-14-95; 1 1/4 hr-Drop bomb-open tool & circ 115 sks to pit; 4 3/4 hrs-Circ between stages w/rig pmp; 1hr-Cmt 2nd stage PD @ 10:10pm (MST) 6-14-95; 2 1/2 hrs-Set slips - Cut off & install tbg head (20.43' cut off); 1 3/4 hr-Jet pits - ND - Released rig @ 2:00 am (MST) 6-15-95; 4 hrs-Rigging down.

Cement Report:

1st Stage - Pmp 10 bbls H₂O spacer, 10 bbls Ch/100, 10 bbls H₂O spacer, 10 bbls D75, 10 bbls H₂O, 385 sks 50/50 Poz/H w/5#/sk D44 (salt), 3% D60 (Flac), 2.5#/sk B.28 (Xpand), 1/4#/sk D29 (Cellflk) & .2% D46 (Defoam). Mixed @ 14.4#/gal & 1.31 yd. Displaced w/40 bbls FW & 79 bbls mud (1bbl over). Did not pmp plug. Ck flts (OK) Plug dn @ 2:52pm (MST) 6-14-95. Drop opening bomb. Opened DV tool w/700 psi. Circ 115 sks to pit. Cir w/rig pmp til 2nd stage.

2nd Stage - Pmp 10 bbls H₂O, 10 bbls Ch/100, 10 bbls H₂O, 10 bbls D75, 10 bbls H₂O, 180 sks 63/35 C/Poz w/6% D20 (Gel) & 1/4"/sk D29 (Celloflk) Mixed 13.2 #/Gas & 1.75 yd. Mixed 430 sks 50/50 Poz/H w/5# sks D44 (salt), .3% D46 (Defoam), Mixed @ 14.4#/gal & 1.31 yd. Displaced w/81 bbls FKG. Closed OK. Plug dn # 10:10 pm (MST) 6-14-95. Circ 64 sks to pit. Set castus slips w/67,000#. ND BOP. NU 11-3 x 7 1/16-3000 tbg head. Test head to 2000 (OK) Install flange cap. Release rig @ 2:00 am (MST) 6-15-95. Will move to Quahada 31 Federal #4 later today, should spud 17 1/2" hole in pm (late). 5 1/2" Csg & Cement Report

15.5#/ft; K-55; LT/C 8rd Csg; 1-5 1/2" Gemco FS (1.10); Set @ (4985.9-4987); 5 1/2" K55 Csg (Sd Blst) (39.38) Set @ 4946.52-4985.9; 5 1/2" Gemco FC (1.03); Set @ (4945.49-4946.52); 5 1/2" K55 Csg (Sd Blst) (1579.26) Set @ (3366.23-4945.49); 5 1/2" Gemco DV tool (2.5) Set @ (3363.73-3366.73); 5 1/2" K55 Csg (Sd Blst) (10.46.99) Set @ 2316.74-3363.73; 5 1/2" K55 Csg (Mill Finish) (2333.73) Set @ (-16.99-2316.74). Ran 10 centerlizers & 10 turbolizers on csg spaced out. *Note: Dropped & bent pin on jt #77 (44.34).

DMC \$0

TMC \$6,476

DWC \$69,590

CWC \$211,723