

3160-5  
(1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other  
Name of Operator  
LOUIS DREYFUS NATURAL GAS CORP.  
Address and Telephone No.  
4000 Quail Springs Parkway, #600, Okla. City, OK 73134 (405)749-1300  
Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2240' FSL & 2240' FEL, Sec. 33-22S-26E

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM0331649(A)  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and No.  
RAM EWE FEDERAL #4  
9. API Well No.  
30-015-27738  
10. Field and Pool, or Exploratory Area  
Happy Valley Delaware  
11. County or Parish, State  
Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud well & run csg.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/15/95 Spud well and run surface casing. See attached for details.

RECEIVED  
OCT 30 11 01 AM '95  
DEC 08 1995  
OIL CON. DIV.  
DIST. 2

I hereby certify that the foregoing is true and correct

Signed Raylene Smith Title Production Analyst Date 10/25/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Section 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

LOUIS DREYFUS NATURAL GAS CORP

REWORK SUMMARY

RAM EWE FEDERAL #4

2240' FSL & 2240' FEL  
SEC 33, 22S-26E  
EDDY COUNTY, NM  
GR ELEV:  
LDNGC WI:60% NRI:47.887%  
OBJ: DELAWARE

PROP. NO.4342.001  
AFE. NO. 731  
AFE:DHC:\$198,800 CWC:\$415,000  
CONTR: CapStar #6  
SPUD DATE: 08/14/95  
PROPOSED TD: 5100'

08/15/95 Day 1-Depth-297; Prog-297; Oper-Drlg w/75% ret; Formation-Anhyd & sd; MW-8.4; Vis-28; pH-8; Bit-#1; S/N-RR; Size-17½; MFG-HTC; Type-CSC-34J; Jets-16/16/15; In-36; Out-Drlg; Ftg-261; Hrs-10; FPH-26.1; WOB-411; RPM-70; BHA-290; Liner-5½; Stroke-18; SPM-42; Press-200; GPM-250; Time Breakdown-9½ hrs-RD & moving; 1/4 hr-Spud well @ 5:30 pm (MST) 08-14-95. Lost circ @ 50'. No ret; 2½ hrs-Wait on wtr; 9 3/4 hrs-Drlg. NOTE- Total of 22 hrs for this report. 1st 2 hrs charged to Sheep Draw Fed #4.  
DMC \$0 TMC \$0  
DWC \$15,735 CWC \$15,735

08/16/95 Day 2-Depth-350; Prog-53; Oper-NU BOP; Formation-; MW-8.4; Vis-28; pH-8; Bit-#1; S/N-RR; Size-17½; MFG-HTC; Type-CSC-34J; Jets-16/16/15; In-36; Out-350; Ftg-314; Hrs-11 3/4; FPH-26.7; T/B/G-2-2-F; WOB-411; RPM-70; BHA-345; Liner-5½; Stroke-18; Dev-1 1/4 @ 350; Time Breakdown-1 3/4 hrs-Drlg TD 17½" hole @ 7:45 (MST) 8-15-95; ½ hr-Circ; 1/4 hr-Totco; 1 ½ hrs-Trip out of hole; 2 hrs-Running 13 3/8" csg; ½ hr-Circ csg; 1½ hrs-Cmtg; 16 hrs-WOC, Cut off csg, NU wellhead & BOP.  
DMC \$0 TMC \$0  
DWC \$11,675 CWC \$27,410

08/17/95 Day 3-Depth-748; Prog-398; Oper-Drlg; Formation-Anhyd & sd; MW-8.4; Vis-28; pH-11; Chls-250; Bit-#2; S/N-N67631; Size-12 1/4 MFG-Smith; Type-MI555; Jets-13/13/13; In-350; Out-Drlg; Ftg-398; Hrs-18½; FPH-21.5; WOB-34K; RPM-65; BHA-745; Liner-5½; Stroke-18; SPM-48; Press-600; GPM-284; NV-201; AV-82/61; Time Breakdown-2 hrs-WOC & NU; ½ hr-Test blinds to 500 psi/Held OK; 1 hr-Trip in hole; ½ hr-Test rams to 500 psi Held/OK; 1/4 hrs-Trip in hole; 1 1/4 hr-Drl cmt & plug; 18½ hrs-Drlg new formation.  
DMC \$500 TMC \$500  
DWC \$7,555 CWC \$34,965

08/18/95 Day 4-Depth-1340; Prog-592; Oper-Drlg; Formation-Anhyd; MW-8.4; Vis-28; pH-10.5; Chls-250; Bit-#2; S/N-N67631; Size-12 1/4 MFG-Smith; Type-MI555; Jets-13/13/13; In-350; Out-Drlg; Ftg-990; Hrs-42; FPH-23.6; WOB-40K; RPM-65; BHA-878; Liner-5½; Stroke-18; SPM-48; Press-800; GPM-273; NV-224; AV-78/59/54; Dev 1½ @ 847; Time Breakdown-7 hrs-Drlg; ½ hr-Totco & rig service; 16½-Drlg.  
DMC \$0 TMC \$500  
DWC \$9,550 CWC \$44,515

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