

Test Report

Time	Tubing	Casing	Choke	Separator	Diff. PSI	Orifice	Meter Run	Gas Q	Total	H2O	Total	Oil	Comments
Date	PSIG	PSIG	64ths	PSIG	In./H2O	In.	Temp.	MMCF/D	Oil	BBLS/D	Oil	BBLS/D	
3/8/94													
7:00 AM													Stand-by swabbing tubing down to 10,000'
8:00 AM													Stand-by swabbing tubing down to 10,000'
9:00 AM													Stand-by swabbing tubing down to 10,000'
10:00 AM													Stand-by swabbing tubing down to 10,000'
11:00 AM	0	0	16	0	0	1.00"	60	0	0		0	0	Drop bar to perforate with 3 1/2" TCP guns
12:00 PM	0	0	16	0	0	1.00"	60	0	0		0	0	Casing on vacuum, start swabbing
1:00 PM	0	0	64	0	0	1.00"	60	0	0		0	0	Swabbing
2:00 PM	0	0	64	0	0	1.00"	60	0	0		0	0	Swabbing, released, return to Hobbs
4:00 PM	150	0	22	0	0	1.00"	60	0	0		0	0	Return to well, flowing to pit
5:00 PM	120	0	26	0	0	1.00"	60	0	0		0	0	
6:00 PM	20	0	64	0	0	1.00"	60	0	0		0	0	Shut well in for 15 min. to surge tubing
7:00 PM	10	0	64	0	0	1.00"	60	0	0		0	0	
8:00 PM	10	20	64	0	0	1.00"	60	0	0		0	0	Flowing to pit
9:00 PM	160	140	64	0	0	1.00"	60	0	0		0	0	Flowing to pit
10:00 PM	100	160	64	0	0	1.00"	60	0	0		0	0	Flowing to pit
11:00 PM	100	190	28	0	0	1.00"	60	0	0		0	0	Flowing to pit
12:00 AM	250	220	24	0	0	1.00"	60	0	0		0	0	Flowing to pit
3/9/94													
1:00 AM	380	320	20	0	0	1.00"	60	0	0		0	0	Flowing to pit
2:00 AM	210	340	20	0	0	1.00"	60	0	0		0	0	Flowing to pit
3:00 AM	280	360	18	0	0	1.00"	60	0	0		0	0	Flowing to pit
4:00 AM	550	400	18	0	0	1.00"	60	0	0		0	0	Flowing to pit
5:00 AM	360	400	18	0	0	1.00"	60	0	0		0	0	Flowing to pit
6:00 AM	420	400	18	0	0	1.00"	60	0	0		0	0	Flowing to pit
7:00 AM	420	400	18	0	0	1.00"	60	0	0		0	0	Flowing to pit
8:00 AM	300	410	20	200	25	1.00"	60	0.43	100		0	0	Estimated H2O recovered to pit
9:00 AM	250	425	20	200	10	1.00"	60	0.272	107	7	0	0	Flowing through separator
10:00 AM	250	440	20	200	16	1.00"	60	0.344	110.5	3.5	0	0	
11:00 AM	220	440	20	200	14	1.00"	60	0.31	112.8	2.3	0	0	
12:00 PM	210	450	20	200	12	1.00"	60	0.251	116.2	3.4	0	0	