

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM-18219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Burton Flat Deep Unit

8. FARM OR LEASE NAME, WELL NO.

Burton Flat Deep Unit #41

9. API WELL NO.

30-015-27800 S2

10. FIELD AND POOL OR WILDCAT

Strawn Saladar Strawn

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 27, T20S, R28E

1a. TYPE OF WORK

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other _____

1b. TYPE OF WELL

NEW
WELL ☐WORK
OVER ☐DEEPEN ☐PLUG
BACK ☒DIFF
RESVR. ☐

Other _____

2. NAME OF OPERATOR

Ocean Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834 or (713) 265-6000

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1980' FSL & 1980' FWL, Sec. 27, T20S, R28E,

At top prod. Interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

3/28/02

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

1/19/94

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

R/C 4/9/02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3219' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11400' MD

TVD

21. PLUG, BACK T.D., MD & TVD

10515' MD

TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

N/A

23. INTERVALS

ROTARY TOOLS

DRILLED BY

----->

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

10176-10184' Strawn

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

See original completion

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
See original completion						

ACCEPTED FOR RECORD

JUN 18 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10108'	10108'

30. TUBING RECORD

31. PERFORMANCE RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
10176-10184' Strawn	.47"	84 holes 6 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10550-10515'	CIBP w/35' cement
10176-10184'	Acidized w/300 gals 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION 4/9/02		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/13/02	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD ----->	OIL--BBL. 0	GAS--MCF. 20	WATER--BBL. 0		GAS-OIL RATIO ----
FLOW. TUBING PRESS. 60	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL. 0	GAS--MCF. 20	WATER--BBL. 0		OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Gary Kennedy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jeanie M. McEllan

TITLE

Sr. Regulatory Specialist

DATE

6/3/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

