

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Marathon Oil Co.</u>		Lease <u>Stinking Draw</u>		Well # <u>3</u>	
Location of Well	Unit <u>D</u>	Section <u>36</u>	Township <u>20 1/2</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>14</u>	<u>Cond. #55</u>		<u>40'</u>	<u>Redi-Mix Surf</u>
<u>12.25 / 14.25</u>	* <u>9 5/8</u>	<u>36 #</u>		<u>1200'</u>	<u>1250' Surf</u>
<u>8.75</u>	<u>7</u>	<u>23, 26 #</u>		<u>8100'</u>	<u>1250' +/- 1000'</u>

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by date Sep. 22 - 94

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required

Type of Shoe used guide Float coliar used yes Btm 3 jts welded yes

TD of hole 1228' Set 1228' Feet of 9 5/8" Inch 36 # Grade J-55

New-used csg. @ 1228' with 250 270 cc sacks neat cement around shoe

+ 950 sack Pacerette Lite C additives 6 7/8 gal., 10 # Gilsomite, 1/4 # cc/ozal, 37 cc

Plug down @ 4:30 (AM) (PM) Date Sep. 23 - 94

Cement circulated No * No. of Sacks

Cemented by Witnessed by

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: * Ran tally tape + found TOC @ 112'

Read mixed well to surface total 2 1/2 yards.

L.C. - 110'

14 3/4" hole R.T. 41 hrs L.O.B. - 990'