

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27861
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STINKING DRAW
8. Well No. 3
9. Pool name or Wildcat S. DAGGER DRAW/UP PENN ASSOC

4. Well Location Unit Letter P L : 990 Feet From The NORTH Line and 990 Feet From The WEST Line Section 36 Township 20 1/2-S Range 23-E NMPM EDDY County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3682 KB:3700
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter **P L** : **990** Feet From The **NORTH** Line and **990** Feet From The **WEST** Line
Section **36** Township **20 1/2-S** Range **23-E** NMPM **EDDY** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **NEW WELL COMPLETION** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/18/94: MIRU PU. NU and test BOP. Drilled out DV tool @ 6282. C/O to 7912'. Circ hole clean w/2% KCL. Ran GR/CCL/USIT/CBT. Pressure tested CSG to 2000 PSI test ok. Perforated 7668-76, 7682-7715 W/2 JSPF (84 holes). Using PIN POINT INJECTION TOOL acidized 7668-7715 W/5400 gallons 15% HCL. Swabbed and flowed back to frac tank. POOH W/treatment string. Installed 2 7/8" production Tbg. Set Baker A-3 LOK-SET Pkr. @ 7515'. Loaded backside & tested Pkr seal to 1000 PSI. Test OK. ND BOP. NU Wellhead. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE ADV. ENG. TECH. DATE 11/1/94
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-682-16

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE NOV 10 1994
CONDITIONS OF APPROVAL, IF ANY: