

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27861

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STINKING DRAW

8. Well No.

3

9. Pool name or Wildcat

S. DAGGER DRAW / UPPER PENN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter DL : 990 Feet From The NORTH

Line and 990 Feet From The WEST Line

Section 36

Township 20 1/2-S

Range 23-E

NMPM EDDY

County

10. Date Spudded

9-21-94

11. Date T.D. Reached

10-11-94

12. Date Compl.(Ready to Prod.)

10-27-94

13. Elevations(DF & RKB, RT, GR, etc.)

GL:3682 KB:3700

14. Elev. Casinghead

15. Total Depth

8000

16. Plug Back T.D.

7912

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

ALL

19. Producing Interval(s), of this completion - Top, Bottom, Name

7668-7715 UPPER PENN ASSOCIATED

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL/MSFL/LSS/GR/CAL/, LDT/CNL/NGT/CAL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, J-55	1228	14 3/4"	1400 SX, + REDI MIX	NONE
7"	23 & 26, K-55	8000	8 3/4"	1095 SX, CIRC 75 SX	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7515	7515

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7668-76, 7682-7715 .45" 84 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7668-7715

5400 GALLONS 15% HCL

28. PRODUCTION

Date First Production

10-23-94

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

11-1-94

Hours Tested

24

Choke Size

32/64"

Prod'n For Test Period

150

Oil - Bbl.

468

Gas - MCF

322

Water - Bbl.

3120

Gas - Oil Ratio

42.4

Flow Tubing Press.

200

Casing Pressure

PKR

Calculated 24-Hour Rate

150

Oil - Bbl.

468

Gas - MCF

322

Water - Bbl.

42.4

Oil Gravity - API (Corr.)

42.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

J.L. HARRISON

30. List Attachments

LOGS, INC SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas M. Price

Printed Name

Thomas M. Price

Title

Adv. Eng. Tech.

Date 11/1/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen Surf _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 580' _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 2118' _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 6015' _____	T. _____	T. Chinle _____	T. _____
T. Penn 7430' _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Loggers TD 7979 _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	580	580	Sandstone, Dolomite				
580	2118	1538	Dolomite, Limestone				
2118	6015	3897	Limestone, Dolomite, Snd				
6015	7430	1415	Shl, Lmstone, Sandstone				
7430	7979	549	Dolomite, Limestone				