

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

MAY 31 1994

WELL API NO.
30-015-27393

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
E-10169

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter LOT 2 : 660' Feet From The NORTH Line and 1650' Feet From The EAST Line

Section 36

Township 20-1/2 S Range 23-3

NMPM EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3644'GL; 3657'KB

7. Lease Name or Unit Agreement Name

STINKING DRAW

8. Well No.
1

9. Pool name or Wildcat
UNDESIGNATED, UPPER PENN

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: SPUD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRESET 14" CONDUCTOR @ 52'; CMT'D TO SURF W/ REDI-MIX. MIRU PETERSON #3. SPUD 12-1/4" HOLE @ 1700 HRS 4-02-94. DRLD TO 1200'. RAN 27 JTS 9-5/8" 36# K-55 STC CSG TO 1200'. SHOE @ 1198'; FC @ 1156'. R/U WESTERN; MIXED & PUMPED 800 SX PSL "C" W/ 6% ECL, 3% CACL2, 10#/SK GILSONITE & 1/4 PPS CELLOFLAKE. TAILED IN W/ 200 SX "C" + 2% CACL2. CIRC'D 250 SX TO PIT. PLUG DN @ 1900 HRS 4-05-94. WOC. CUT CSG, WELD ON 9-5/8" X 11" 3M CSG HEAD, TESTED TO 1400#. N/U 11" 3M DUAL RAM BOPE, ANNULAR & ROTATING HEAD W/ CHOKE MANIFOLD. TESTED BLIND & PIPE RAMS, HCR, CHOKE MANIFOLD, STACK VALVES, KILL LINE, INSIDE BOP, U/ L KELLY COCKS TO 200/3000#, ANNULAR TO 200/3000#, MUD LINES & HOSES TO 1500#. P/U BHA, TH TO 1145'. TOTAL WOC 25 HRS. TESTED CSG TO 1000#, DRLD FLOAT COLLAR & CMT TO 1180'. TESTED CSG TO 1000#. DRLD 8-3/4" HOLE TO 8002'. R/U W.L. BOP & PACKOFF. LOGGED WELL AS FOLLOWS: DLL/MLL 8002-4100'; CNL/ DEN/GR 8000-4000'; GR TO SURF; CBIL/GR 800-7500'; LSS/GR 8000-4000'. CHG'D RAMS TO 7". RAN 281 JTS 23-26# 8RD LTC. SHOE @ 8002'; FC - 7914'; ECP/DV @ 6517'. CMT'D 1ST STG W/ 300 SX "H" W/ 5#/SK CSE, . 8% CF-14, WT 15.1; YIELD 1.33. BUMPED PLUG, DROPPED BOMB, INFLATED ECP, SHIFTED DV TOOL, CIRC'D 40 SX CMT. MIXED & PUMPED 2ND STG: 760 SX PSL "C" W/ 5% NACL, 5#/SK GILSONITE, 1/4#/SK CELLOFLAKE, WT 12.5 PPG, YIELD 2.03. TAILED IN W/ 100 SX "C" NEAT. BUMPED PLUG, CIRC'D 83 SX. SET SLIPS, CUT 9-5/8" CSG. N/U "B" SECTION. RELEASED RIG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. B. Arnold TITLE DRLG SUPT. DATE 5-09-94

TYPE OR PRINT NAME T. B. ARNOLD

TELEPHONE NO. 915/682-1626

(This space for State Use)

SUPERVISOR DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUN 9 1994

CONDITIONS OF APPROVAL, IF ANY: