

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-27891

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-10169

7. Lease Name or Unit Agreement Name

STINKING DRAW

8. Well No.

1

9. Pool name or Wildcat

S. DAGGER DRAW UPPER PENN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐ RECEIVED

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter LOT 2 : 660

Feet From The NORTH

ARTESIA, OFFICE
Line and 1650

Feet From The EAST

Line

Section 36

Township 20 1/2 S

Range 23-E

NMPM EDDY

County

10. Date Spudded

4-2-94

11. Date T.D. Reached

4-27-94

12. Date Compl.(Ready to Prod.)

6-2-94

13. Elevations(DP & RKB, RT, GR, etc.)

GL:3644 KB:3657

14. Elev. Casinghead

15. Total Depth

8,002

16. Plug Back T.D.

7,917

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

ALL

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7622-7758 UPPER PENN CANYON

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL/MLL/CNL/DEN/FR/CBIL/LSS

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	CONDUCTOR	52'		REDI MIX	
9 5/8"	36#	1198	12 1/4"	1000 SX CIRC 250 SX	
7"	23 & 26	8,002	8 3/4"	1160 SX CIRC 123 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7435	7484
					2 3/8"	7435-7617	7607

26. Perforation record (interval, size, and number)

7788-7794, 7622-38, 42-44, 53-63,
7692-7708, 11-19, 25-32, 52-58.
7541-51, 58-62, 73-78 .45" 180 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7788-7794 600 GALLONS 20% HCL

7622-7758 6500 GALLONS 20% HCL

7541-7578 2000 GALLONS 20% HCL

28. PRODUCTION

Date First Production

5-9-94

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-In)

PRODUCING

Date of Test

6-6-94

Hours Tested

24

Choke Size

32/64"

Prod'n For Test Period

81

Oil - Bbl.

81

Gas - MCF

580

Water - Bbl.

590

Gas - Oil Ratio

7160

Flow Tubing Press.

325

Casing Pressure

PKR

Calculated 24-Hour Rate

81

Oil - Bbl.

81

Gas - MCF

580

Water - Bbl.

590

Oil Gravity - API (Corr.)

41.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

A.S WILSON

30. List Attachments

INC SURVEY AND LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Thomas M. Price

Printed Name

Thomas M. Price

Title

Adv. Eng. Tech.

Date

6-13-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen Surface _____	T. Silurian _____
T. Grayburg 389 _____	T. Montoya _____
T. San Andres 617 _____	T. Simpson _____
T. Glorieta 2220 _____	T. McKee _____
T. Paddock 2335 _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs 4183 _____
T. Abo _____	T. _____
T. Wolfcamp 6079 _____	T. _____
T. Penn 7517 _____	T. _____
T. Cisco (Bough C) _____	T. D 8006' Loggers _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7541 _____ to 7578 _____	No. 3, from _____ to _____
No. 2, from 7622 _____ to 7758 _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____	_____
No. 2, from _____ to _____ feet _____	_____
No. 3, from _____ to _____ feet _____	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	389	389	Sand, Dolomite				
389	2220	1831	Dolomite, Limestone				
2220	2335	115	Sand, Dolomite				
2335	3294	959	Dolomite, Sand				
3294	6079	2785	Limestone, Sand, Dolomite				
6079	7517	1438	Shale, Limestone, Sand				
7517	8006	489	Dolomite, Shale, Lime				