

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-27891

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-10169

7. Lease Name or Unit Agreement Name

Stinking Draw

8. Well No.

1

9. Pool name or Wildcat

South Dagger Draw Upper Penn Assoc.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line

Section 36 Township 20 1/2 S Range 23-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL: 3644' KB: 3657

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add perfs & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work commenced 6/2/99. MIRU PU. ND wellhead & NU BOPs. POOH w/2-7/8" tbg. & L/D sub pump. RU wireline & perf. from 7538'-7552', 7556'-7562', 7784'-7812', & 7828'-7852' w/4 spf. RD wireline. RU Halliburton & RIH w/PPI tools and tbg to 7839'. RU Hot oiler & hot oil tbg w/60 bbls, flushed w/50 bbls FW. Dropped SV, Unset packer & dropped RFC. Spotted acid to tool and acidized new perfs. from 7784'-7852' w/100 gpf & from 7538'-7562' w/200 gpf for a total of 10,000 gals. RD Halliburton & fish valves. RIH w/prod. tbg & sub pump. Turned back to production 6/7/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ginny Larke TITLE Engineer Technician DATE 7/21/99

TYPE OR PRINT NAME Ginny Larke TELEPHONE NO. 915-682-1626

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY BGA TITLE DATE 7-27-99

CONDITIONS OF APPROVAL, IF ANY: