

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOIL CONS COMMISSION  
SUBMIT IN DUPLICATE DD  
FORM APPROVED  
OMB NO. 1004-0137  
February 28, 1995NM 85851  
5. LEASE DESIGNATION AND SERIAL NO.  
NM 85851  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME, WELL NO.  
Champagne 4 Federal #1  
9. API WELL NO.  
30 015 27910  
10. FIELD AND POOL, OR WILDCAT  
Wildcat Delaware  
11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
Sec 4, T22S, R25E

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other: P&A 5-27-94

## b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other:

## 2. NAME OF OPERATOR

Enron Oil &amp; Gas Company

## 3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

460' FNL &amp; 990' FEL

At top prod. interval reported below

460' FNL &amp; 990' FEL

At total depth

460' FNL &amp; 990' FEL

## 14. PERMIT NO.

DATE ISSUED

3-2-94

## 12. COUNTY OR PARISH

Eddy

## 13. STATE

NM

## 15. DATE SPUDDED

4-19-94

## 16. DATE T.D. REACHED

4-29-94

## 17. DATE COMPL. (Ready to prod.)

N/A

## 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\*

3607' GR

## 19. ELEV. CASINGHEAD

3607'

## 20. TOTAL DEPTH, MD &amp; TVD

4240

## 21. PLUG, BACK T.D., MD &amp; TVD

4138

## 22. IF MULTIPLE COMPL., HOW MANY\*

## 23. INTERVALS DRILLED BY

## ROTARY TOOLS

XX

## CABLE TOOLS

## 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

N/A

## 25. WAS DIRECTIONAL SURVEY MADE

No

## 26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Dual Ind., Spectral Density, Dual Spaced Neutron

## 27. WAS WELL CORRED

Yes

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	259	14-3/4	200 sx C1 C	Circulated
8-5/8	24	2017	11	150 C1 H, 580 PSL, 150 C1	C Circulated
5-1/2	15.5	4230	7-7/8	565 C1 C	TOC per Temp survey @ 200'

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

## 31. PERFORATION RECORD (Interval, size and number)

1952-2109 (.38" 21)

3031-3121 (.38" 21)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

## TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

Inclination Report

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Betty Gildon TITLE Regulatory AnalystDATE 6/3/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	0	2019	Dolomite	Top Delaware	1945	
	2019	3955	Sand	Top Bone Spring	4150	
Bone Spring	3955	4240	Sand, Shale			
	4240	TD	Dolomite			
CORES: 3156, 3148, 3132, 3128, 3124, 3120, 3117, 3060, 3050, 3044, 3040, 3036, 3032, 2128, 2114, 2109, 2092, 2088, 2086, 2084, 2082, 2052, 2050, 2048.						

38.

GEOLOGIC MARKERS