

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

NM OIL CONS COMMISSION
Drawn DD FORM APPROVED
Artesia, NM NO. 1004-0137
Expires: February 28, 1995

C157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO NM05608	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME North Indian Basin Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/687/8324		8. FARM OR LEASE NAME, WELL NO. N. INDIAN BASIN UNIT 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "C" 330' FNL & 2310' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-015-27930	
14. PERMIT NO. 30-015-27930		DATE ISSUED 5/6/94	
15. DATE SPUDDED 3/8/95		16. DATE T.D. REACHED 3/28/95	
17. DATE COMPL. (Ready to prod.) 4/21/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:3773.3 KB:3792.3	
20. TOTAL DEPTH, MD & TVD 8050'		19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 7947'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY A11		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7654-7715, 7730-7750, 7756-7774, 7780-7830 S. Dagger Draw; Upper Penn		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR/CAL; NGT/EPT		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
16"	Conductor	60'	20"
9 5/8"	36#	1227'	12 1/4"
7"	26# & 23#	8042'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 7/8"		7904'	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	7904'	None	
31. PERFORATION RECORD (Interval, size and number) 7654-7715, 7730-50, 7756-74, 7780-7830 2 JSPF .5"			
32. AMMO, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED 19,000 Gallons 15% NEFE ACID			
33. PRODUCTION DATE FIRST PRODUCTION 4/8/95 PRODUCTION METHOD (Flowing, gas lift, electric submersible pump, etc.) Electric Submersible Pump WELL STATUS (Producing or shut-in) Producing DATE OF TEST 4/23/95 HOURS TESTED 24 CHOKE SIZE Open PROD'N. FOR TEST PERIOD 500 GAS - MCF. 2415 WATER - BBL. 716 GAS - OIL RATIO 4830 FLOW - TUBING PRESS. Pump CASING PRESSURE 360 CALCULATED 24-HOUR RATE 500 OIL - BBL. 2415 WATER - BBL. 716 OIL GRAVITY - API CORR. 42.6 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Robert Ellis 35. LIST OF ATTACHMENTS Logs, Inclination Survey 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Thomas M. Prince TITLE AET DATE 4/24/95			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem tests, including depth interval tested, cushion used, flowing and shut in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	Surface	518	Sandstone, Dolomite	Queen	Surface	
San Andres	518	1995	Dolomite, Limestone	San Andres	518	
Glorietta	1995	2280	Sandstone, Dolomite	Glorietta	1995	
YESO	2280	5392	Dolomite, Sandstone, Limestone	YESO	2280	
Bsl Leonardian	5392	5765	Limestone, Shale, Sandstone	Bsl Leonardian	5392	
Wolfcamp	5765	7518	Shale, Limestone, Sandstone	Wolfcamp	5765	
Upper Penn	7518	8000	Dolomite, Limestone, Shale	Upper Penn	7518	
Loggers TD	8060'					

WELL North Indian Basin Unit No. 10

LOCATION Sec. 11-21S-23E, Eddy County, New Mexico

OPERATOR Marathon Oil Company
P. O. Box 552
Midland, Texas 79702

DRILLING CONTRACTOR Exeter Drilling Company

APR 23 10 23 AM '95
 SAN
 ARE

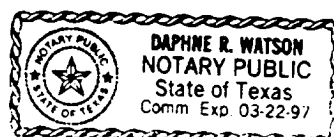
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees $\bar{a}$ Depth		Degrees $\bar{a}$ Depth		Degrees $\bar{a}$ Depth	
1/4	306	2 3/4	5,659		
1 1/4	505	2 3/4	5,784		
2	802	3	5,940		
2 1/2	1,138	2 1/4	6,096		
2 1/2	1,227	1 3/4	6,348		
1 3/4	1,514	NP	6,842		
1 1/4	1,885	1 1/4	6,873		
1	2,385	1 1/4	7,375		
1	2,886	3/4	8,050		
3/4	3,384				
1 1/4	3,885				
1	4,166				
2 3/4	4,448				
2	4,603				
2 1/4	4,756				
2 3/4	4,913				
3	5,069				
2 3/4	5,226				
3 1/4	5,379				
3	5,504				

Drilling Contractor: **EXETER DRILLING COMPANY**

By: Bob Lange
 Bob Lange
 Drilling Manager
 Southern Division

Subscribed and sworn before me this 3rd day of April, 1995.



Daphne R. Watson
 Daphne R. Watson
 Notary Public
 Commission Expires March 22, 1997