

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000

5. Lease Serial No.

NM05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

North Indian Basin Unit
891008508-0

8. Well Name and No.

North Indian Basin Unit #10

9. API Well No.

30-015-27930

10. Field and Pool, or Exploratory Area

South Dagger Draw Upper
Penn Associated

11. County or Parish, State

EDDY

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED
000 ARTESIA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552, Midland, TX 79702

3b. Phone No. (include area code)

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "C" 330' FNL & 2310' FWL
SEC. 11, T-21-S, R-23-E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/17/98 blew well down. RU spoolers. ND wellhead and NU BOP. Dropped bar to break drain valve. Pulled hanger jt. above BOP, checked mini-mandrel, lower pigtail & cable below 1st splice. Cable good. Pulled 6 stds & found fluid level. RU swab, RIH w/sinker bar but unable to reach drain valve due to plugged tbq. RD swab. Continued to pull tbq. Set RBP & tested. Finished pulling tbq. L/D sub pump. RIH & latched onto RBP and released. POOH & L/D RBP. PU RBP w/ball catcher & packer. RIH tallying tubing going in hole. Set RBP & it wouldn't test. RBP won't come uphole. Moved down, set and came up hole w/packer. Set packer & pumped down tbq. Unset packer, latched onto RBP, released and moved up hole. Set RBP & pulled up packer. Tested RBP. RU Halliburton. Acid frac'd Cisco perms. Avg. rate 14 BPM, avg. pressure 2880 psi. Max. rate 19 BPM, max. pressure 4992 psi. RD Halliburton. RU swab, made 2 runs and well started to flow. POOH w/swab. Loaded tbq. & killed well. Released packer, RIH w/4 stds. & latched onto RBP. RBP wouldn't release, POOH & L/D packer. RIH w/retrieving head & released RBP. POOH w/RBP & ball catcher. PU exchange RBP and RIH. Lost RBP on way in hole. RBP latched onto it, pulled up and set 70 stds. out. Loaded & tested. RU cable & string spoolers. PU sub pump & RIH. Latched on to RBP & released. Finished running tbq., made final splice & RD spoolers. Landed tbq., ND BOP & NU wellhead. RD PU.

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

GINNY LARKE

Title

Engineer Technician

Date

12/21/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.